

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No.  
**U-01304**

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.  
**EAST CHAPITA 70-04**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.

3a. Address **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. (include area code)  
**435-789-0790**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde/Wasatch**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface **501 FNL & 1790 FEL Lot 2 (NWNE) 40.070606 LAT 109.329039 LON**  
At proposed prod. zone **SAME**

11. Sec., T. R. M. or Blk. and Survey or Area  
**Section 4, T9S, R23E S.L.B&M**

14. Distance in miles and direction from nearest town or post office\*  
**34.5 Miles South of Vernal, UT**

12. County or Parish  
**Uintah**

13. State  
**UT**

15. Distance from proposed\* location to nearest property or lease line, ft.  
**501 Lease Line**  
(Also to nearest drig. unit line, if any) **470 Drilling Line**

16. No. of acres in lease  
**2451**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
**2790**

19. Proposed Depth  
**9450**

20. BLM/BIA Bond No. on file  
**NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4970 GL**

22. Approximate date work will start\*

23. Estimated duration  
**45 Days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed Typed)

Date

**Kaylene R. Gardner**

**04/24/2007**

Title

**Sr. Regulatory Assistant**

Approved by (Signature)

Name (Printed Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

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APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
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**U-01304**

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1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.  
**EAST CHAPITA 69-04**

2. Name of Operator  
**EOG RESOURCES, INC.**

9. API Well No.  
**43-047-39271**

3a. Address **P.O. Box 1815 Vernal Ut 84078**

3b. Phone No. (include area code)  
**435-789-0790**

10. Field and Pool, or Exploratory  
**Natural Buttes/Mesaverde/Wasatch**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **6421107 613 FNL & 2040 FWL Lot 3 (NENW) 40.070297 LAT 109.334233 LON**  
At proposed prod. zone **SAME 44366837 40.070322-109.333532**

11. Sec., T. R. M. or Blk. and Survey or Area  
**Section 4, T9S, R23E S.L.B&M**

14. Distance in miles and direction from nearest town or post office\*  
**34.8 Miles South of Vernal, UT**

12. County or Parish  
**Uintah**

13. State  
**UT**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
**613 Lease Line**  
**600 Drilling Line**

16. No. of acres in lease  
**2451**

17. Spacing Unit dedicated to this well  
**40**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
**2625**

19. Proposed Depth  
**9540**

20. BLM/BIA Bond No. on file  
**NM 2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4996 GL**

22. Approximate date work will start\*

23. Estimated duration  
**45 Days**

24. Attachments

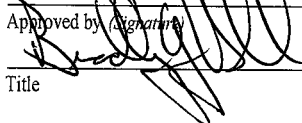
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

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4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature  
  
Title **Sr. Regulatory Assistant**

Name (Printed Typed)  
**Kaylene R. Gardner**

Date  
**04/24/2007**

Approved by (Signature)  
  
Title

Name (Printed Typed)  
**BRADLEY G. HILL**  
Office **ENVIRONMENTAL MANAGER**

Date  
**05-16-07**

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Conditions of approval, if any, are attached.

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\*(Instructions on page 2)

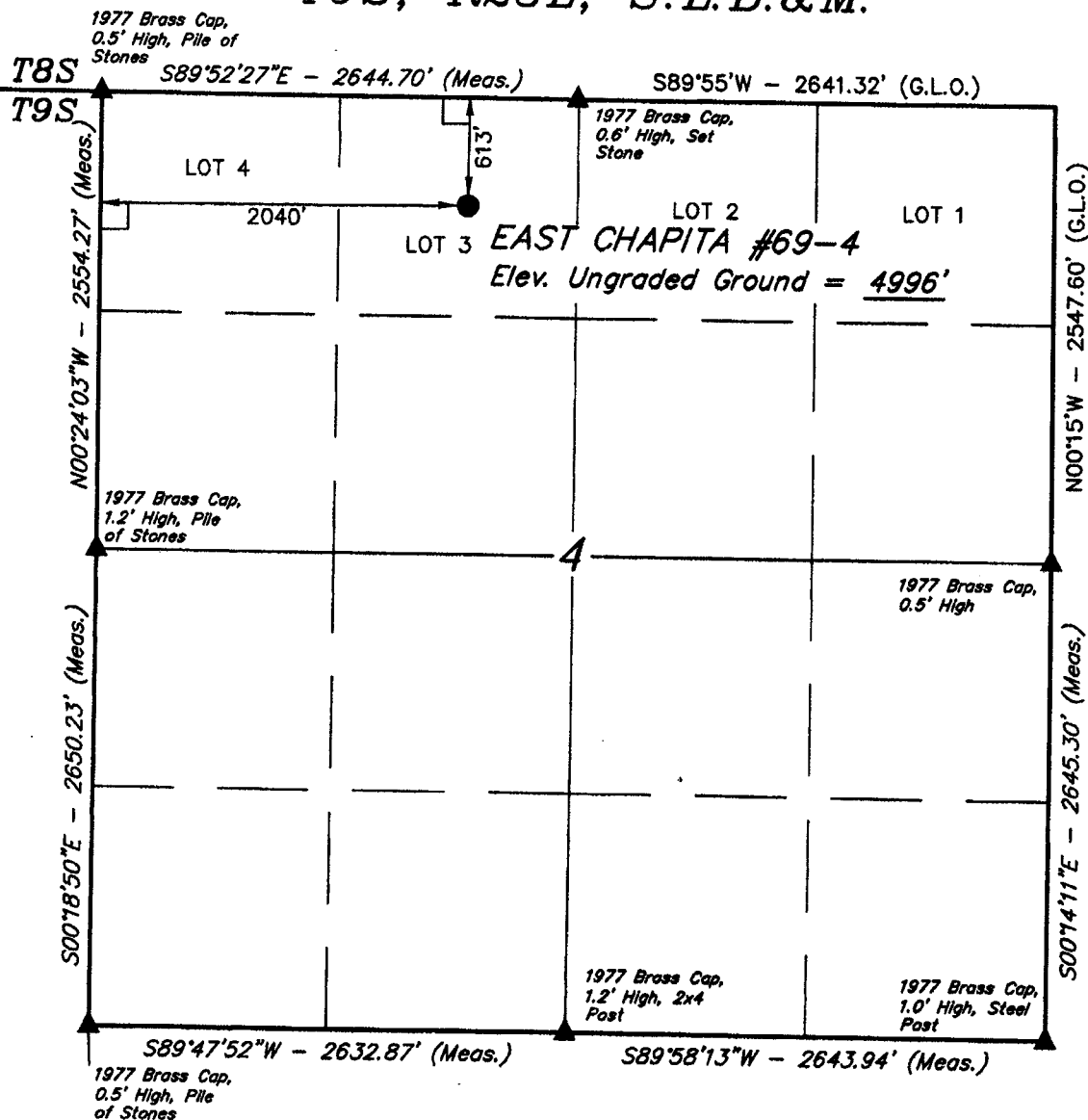
RECEIVED

APR 27 2007

DIV. OF OIL, GAS & MINING

Federal Approval of this  
Action is Necessary

**T9S, R23E, S.L.B.&M.**



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°04'13.07" (40.070297)  
 LONGITUDE = 109°20'03.24" (109.334233)  
 (NAD 27)  
 LATITUDE = 40°04'13.20" (40.070333)  
 LONGITUDE = 109°20'00.79" (109.333553)

**EOG RESOURCES, INC.**

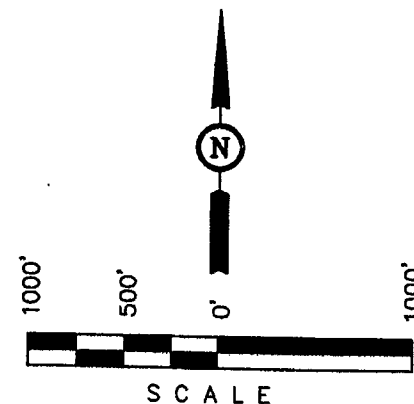
Well location, EAST CHAPITA #69-4, located as shown in LOT 3 of Section 4, T9S, R23E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

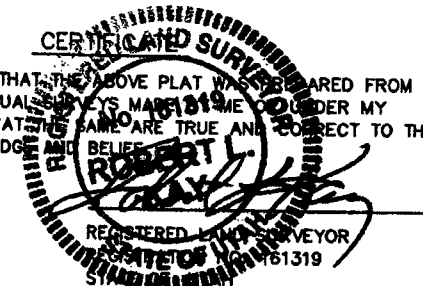
BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-14-06	DATE DRAWN: 11-17-06
PARTY G.S. J.H. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FIRM EOG RESOURCES, INC.	

STATE OF UTAH )

) ss

COUNTY OF UTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

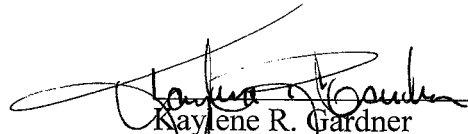
**EAST CHAPITA 69-04  
613' FNL & 2040' FWL (NENW)  
SECTION 4, T9S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Encana Oil & Gas Inc., Exhibit A is the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 24<sup>th</sup> day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas Inc.

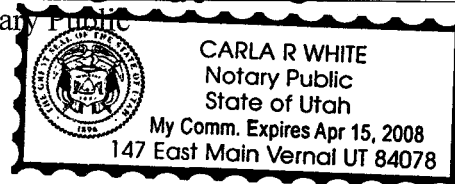
Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 24<sup>th</sup> day of April, 2007.

My Commission Expires: April 15, 2008 ~~August 1, 2009~~

Notary Public



R 23 E

33

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BADLANDS UNIT

U-64422

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ECW 69-4



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U-01304

4

○ EAST CHAPITA 69-4

Scale: 1"=1000'

0 1/4 1/2 Mile



eog resources

Denver Division

### EXHIBIT "A"

EAST CHAPITA 69-4  
Commingling Application  
Uintah County, Utah

Scale:  
1"=1000'

Dr: utah/Commingling/  
page\_EC09-4\_commingling.dwg  
WELL

Author

TLM

Apr 20, 2007 -  
9:05am

Exhibit "A" to Affidavit  
East Chapita 69-04 Application to Commingle

Encana Oil & Gas Inc.  
370 17<sup>th</sup> Street, Suite 1700  
Denver, CO 80202  
Attention: Mr. Barrett Brannon

**EIGHT POINT PLAN**

**EAST CHAPITA 69-04**  
**NE/NW, SEC. 4, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,069		Shale	
Wasatch	4,979	Primary	Sandstone	Gas
Chapita Wells	5,580	Primary	Sandstone	Gas
Buck Canyon	6,215	Primary	Sandstone	Gas
North Horn	6,826	Primary	Sandstone	Gas
KMV Price River	7,309	Primary	Sandstone	Gas
KMV Price River Middle	8,171	Primary	Sandstone	Gas
KMV Price River Lower	8,995	Primary	Sandstone	Gas
Sego	9,332		Sandstone	
<b>TD</b>	<b>9,540</b>			

Estimated TD: **9,540' or 200'± below Sego top**

**Anticipated BHP: 5,210 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

## EIGHT POINT PLAN

### EAST CHAPITA 69-04 NE/NW, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

#### 4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

#### 5. Float Equipment:

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 6. MUD PROGRAM

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.



## EIGHT POINT PLAN

### EAST CHAPITA 69-04 NE/NW, SEC. 4, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**EAST CHAPITA 69-04**  
**NE/NW, SEC. 4, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**Production Hole Procedure (2300'± - TD)**

**Lead:**           **152 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:**           **895 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:**           The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

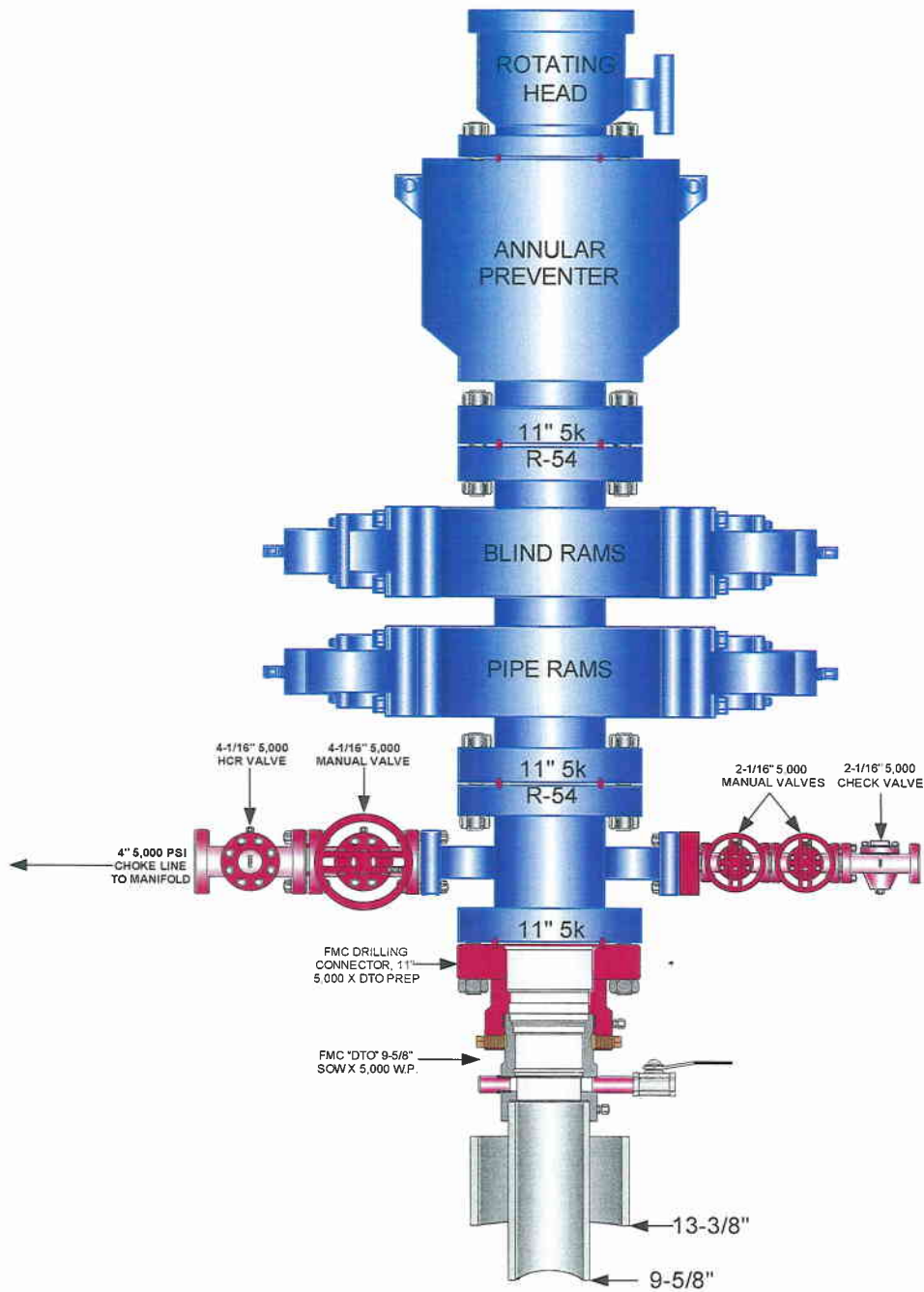
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

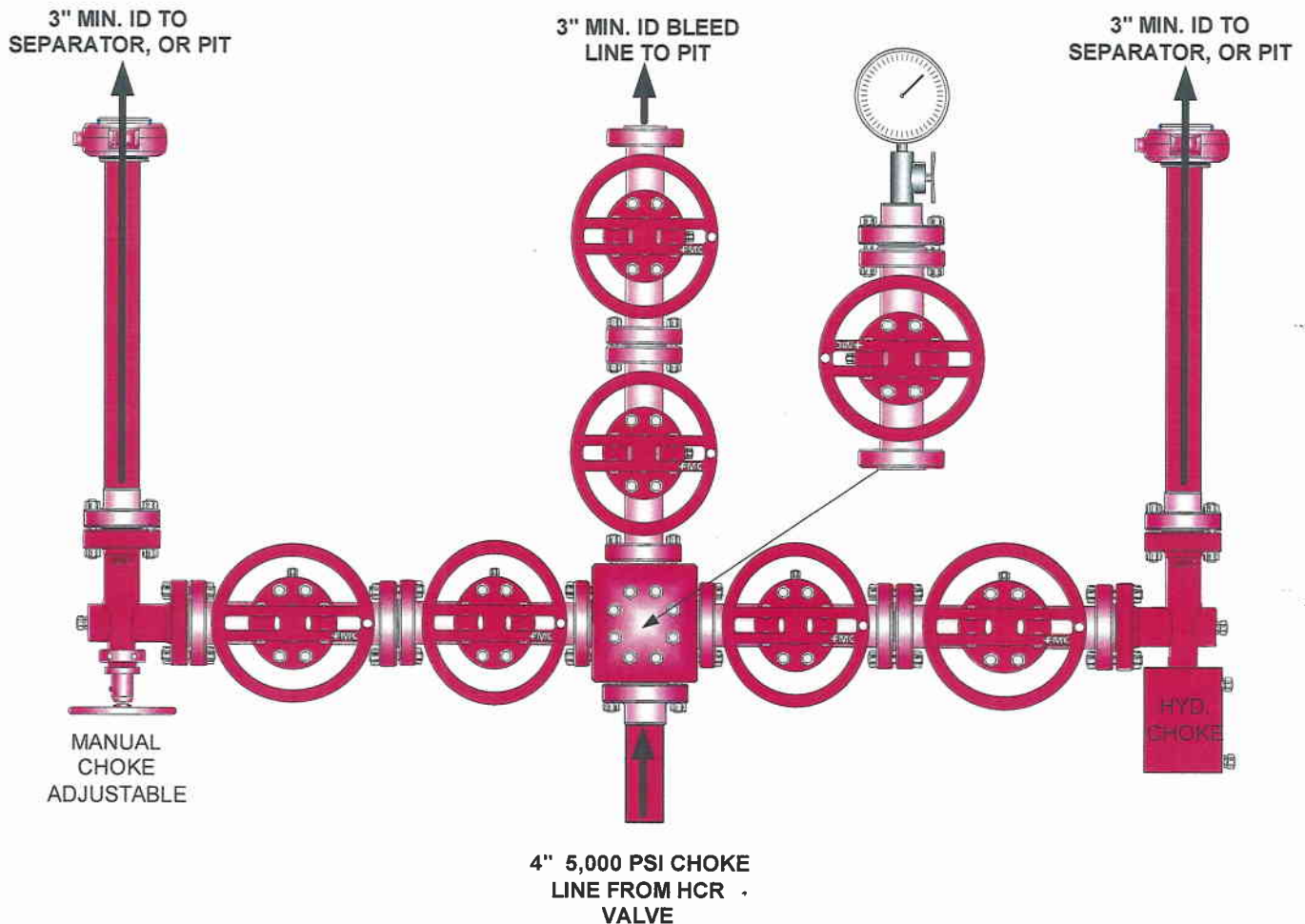
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



## EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



### Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 69-04  
NENW, Section 4, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 4862 feet long with a 40-foot right-of-way, disturbing approximately 4.46 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 6.30 acres. The pipeline is approximately 756 feet long with a 40-foot right-of-way, disturbing approximately 0.69 acres.

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 34.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 4862 in length, Three (3) 18" x 60' CMP/CPP's shall be installed, one (1) 24" x 40' CMP/CPP shall be installed, and three (3) low water crossings shall be installed as indicated on attached Topo B.
- B. The access road has a 40 foot ROW w/20 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

### **3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

### **4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

#### **A. On Well Pad**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 756 x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-01304) proceeding in a northerly direction for an approximate distance of 756 tying into a proposed pipeline in the NENW of Section 4, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NENW of section 4, township 9S, range 23E, proceeding northerly for an approximate distance of 756' to the NENW of section 4, township 9S, range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation



hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location which allows easy access for interim reclamation and protection for the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

A diversion ditch(es) shall be constructed on the north side of the location beginning near the access road continuing around the west side of the location to corner A.

A berm shall be constructed on the south side of the location diverting runoff water around the well pad.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### ***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Gardner saltbush	3.0
Shadscale	3.0
Crested wheatgrass	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### **11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

#### **12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials

are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

A Sclerocactus survey will be conducted and submitted by Grasslands Consulting.

**Additional Surface Stipulations:**

No construction or drilling activities will be conducted between May 15<sup>th</sup> and June 20<sup>th</sup> due to Antelope stipulations.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

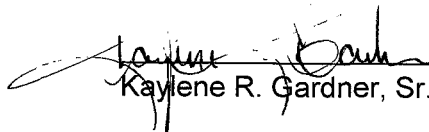
**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 69-04 Well, located in the NENW, of Section 4, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 24, 2007

Date

  
Kaylene R. Gardner, Sr. Regulatory Assistant

Onsite Date: March 27, 2007



# EOG RESOURCES, INC.

## EAST CHAPITA #69-4

LOCATED IN UTAH COUNTY, UTAH  
SECTION 4, T9S, R23E, S.L.B.&M.

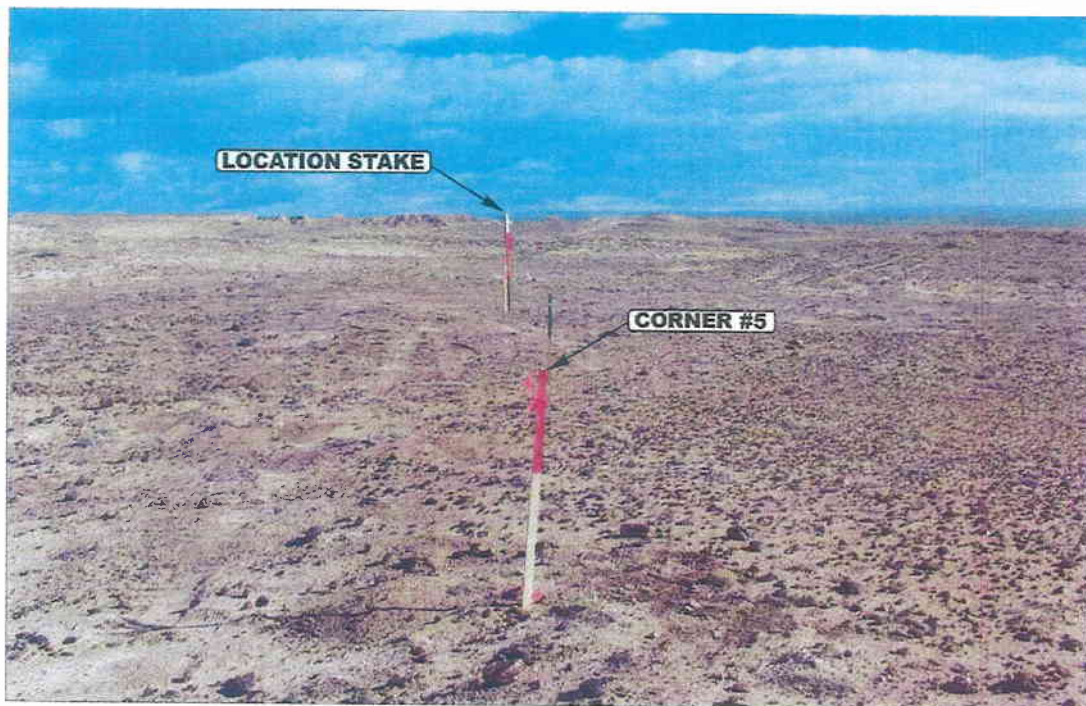


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Since 1964

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 16 06  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.  
EAST CHAPITA #69-4  
SECTION 4, T9S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE BEGINNING OF AN EXISTING ROAD NEEDING UPGRADED; PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 110' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 34.8 MILES.



# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

EAST CHAPITA #69-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
613' FNL 2040' FWL

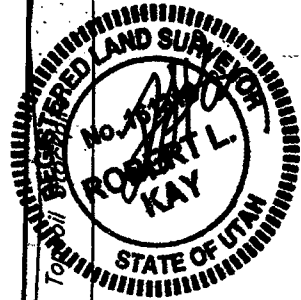
Proposed Access Road

CONSTRUCT  
DIVERSION  
DITCH

F-1.3'  
El. 93.5'

Sta. 3+25

Approx.  
Toe of  
Fill Slope



Sta. 1+50

C-1.1'  
El. 95.9'

Sta. 0+00

F-2.4'  
El. 92.4'

F-3.7'  
El. 91.1'

F-1.6'  
El. 93.2'

C-1.7'  
El. 96.5'

C-1.9'  
El. 96.7'

C-1.2'  
El. 96.0'

C-1.9'  
El. 96.7'

C-2.8'  
El. 97.6'

El. 97.1'  
C-14.3'  
(btm. pit)

SCALE: 1" = 50'  
DATE: 11-17-06  
Drawn By: S.L.

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.

Reserve Pit Backfill  
& Spoils Stockpile

Pit  
Topsoil

FLARE PIT  
20' WIDE BENCH  
46'

Total Pit Capacity  
1/2" Of Freeboard  
= 12,250 Bbls. ±  
Total Pit Volume  
= 3,320 Cu. Yds.

RESERVE PITS  
(12' Deep)

SLOPE = 1-1/2 : 1

15' WIDE BENCH

20' WIDE BENCH

CATWALK

PIPE RACKS

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

STORAGE TANK

TOILET

FUEL

TRAILER

Existing Drainage

Sta. 0+50

Round Corners  
as needed

Approx.  
Top of  
Cut Slope

### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4996.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 4994.8'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

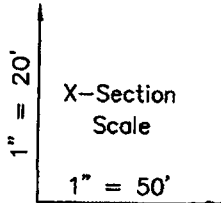
FIGURE #2

## TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #69-4

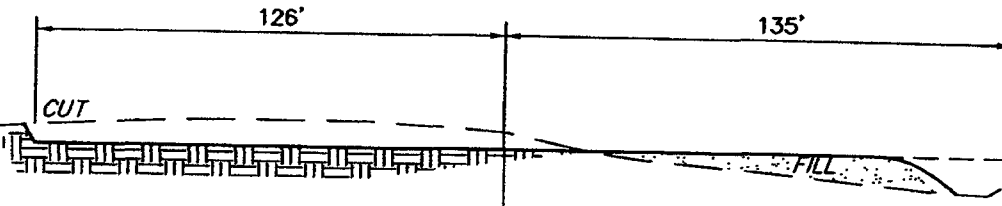
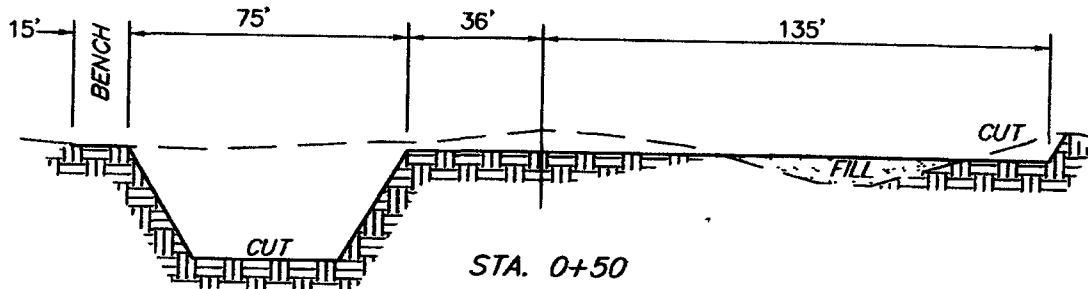
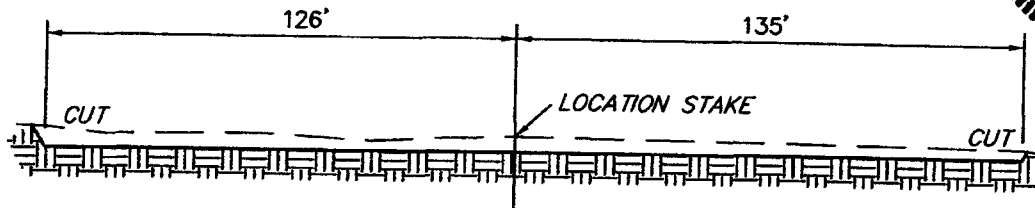
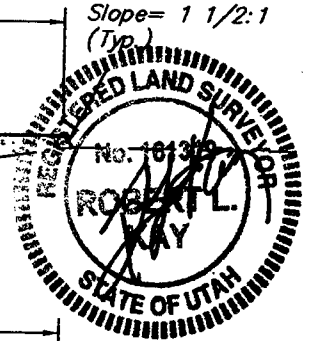
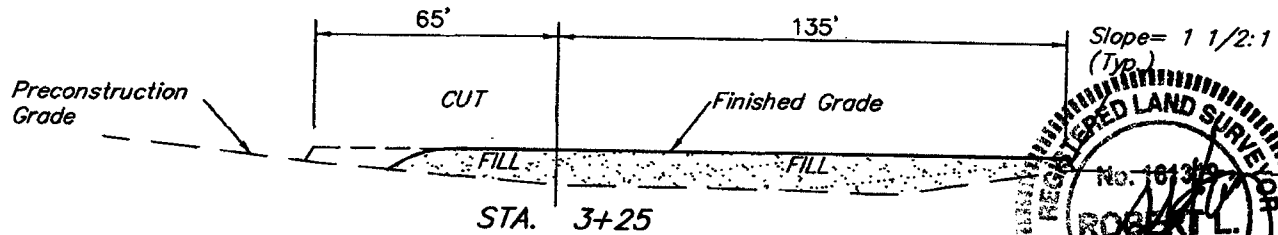
SECTION 4, T9S, R23E, S.L.B.&M.

613' FNL 2040' FWL



DATE: 11-17-06

Drawn By: S.L.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,530 Cu. Yds.
Remaining Location	= 4,670 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,200 CU.YDS.</b>
<b>FILL</b>	<b>= 3,010 CU.YDS.</b>

EXCESS MATERIAL	= 3,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,190 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

EOG RESOURCES, INC.

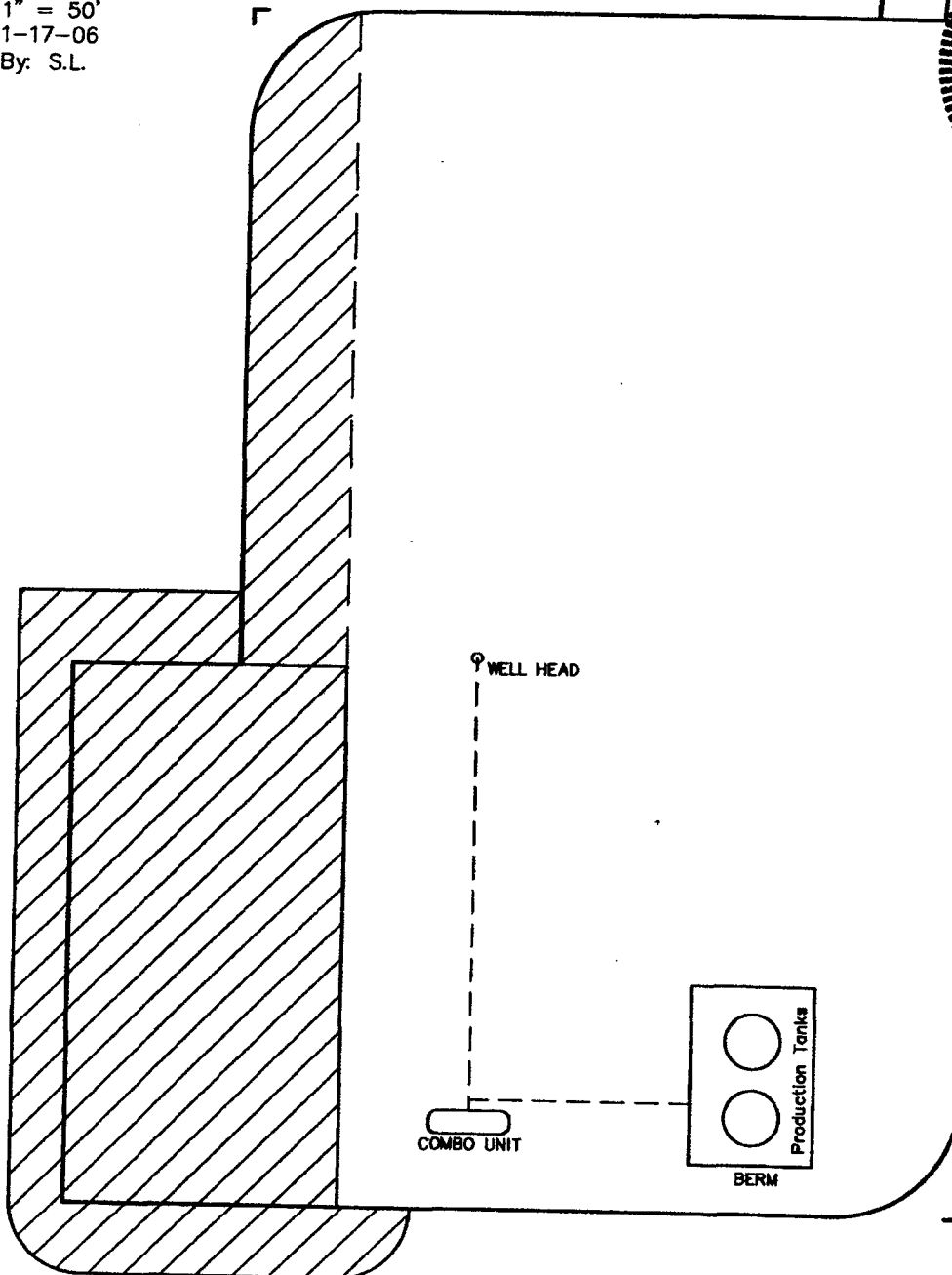
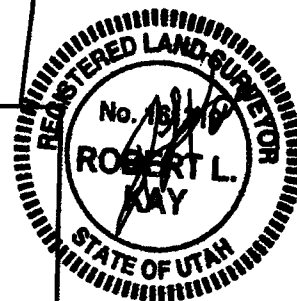
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #69-4  
SECTION 4, T9S, R23E, S.L.B.&M.  
613' FNL 2040' FWL



SCALE: 1" = 50'  
DATE: 11-17-06  
Drawn By: S.L.

Access  
Road



RE-HABED AREA

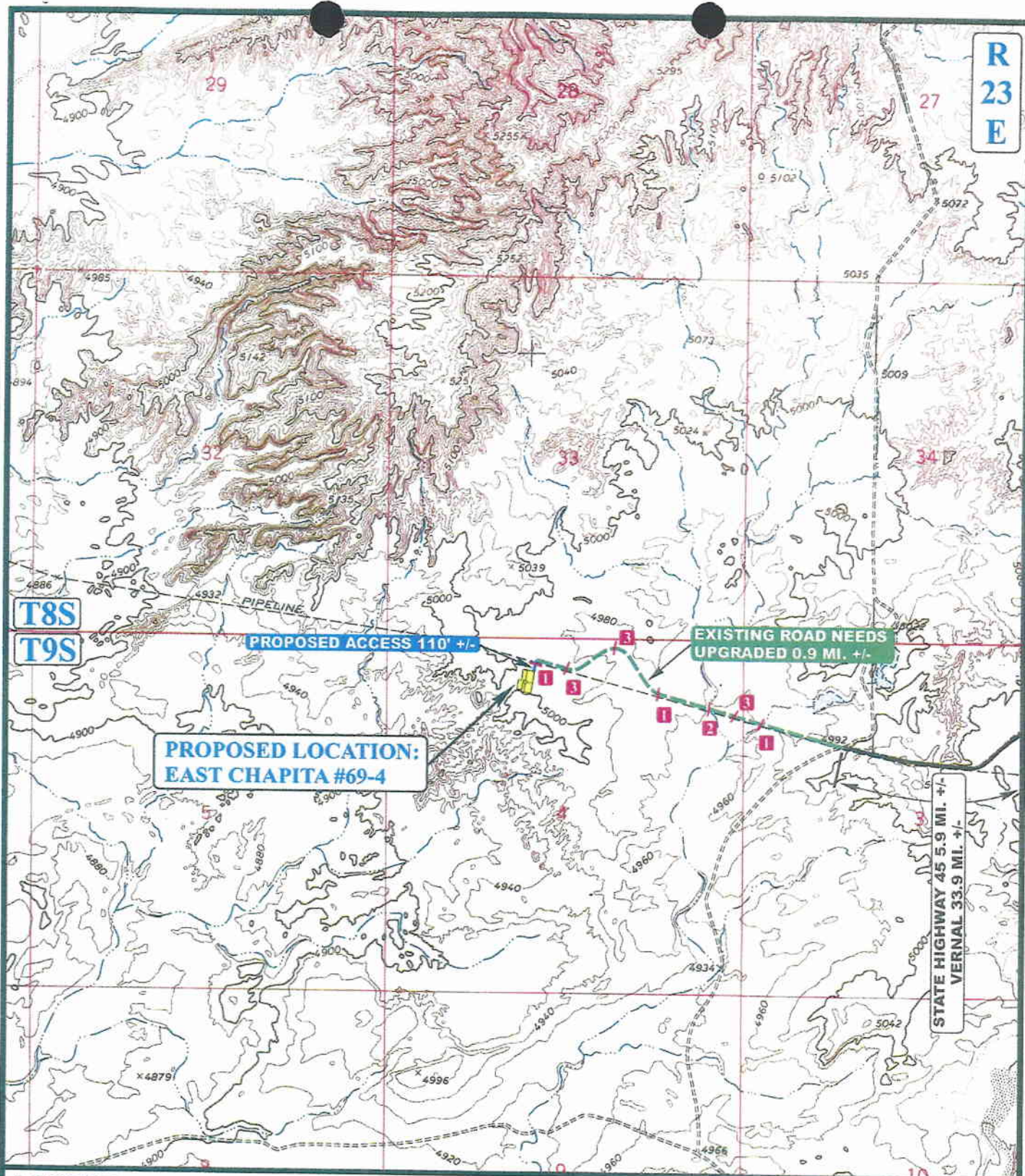
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R  
23  
E



**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 1 18" CMP REQUIRED
- 2 24" CMP REQUIRED
- 3 LOW WATER CROSSING REQUIRED



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**EOG RESOURCES, INC.**

**EAST CHAPITA #69-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
**613' FNL 2040' FWL**

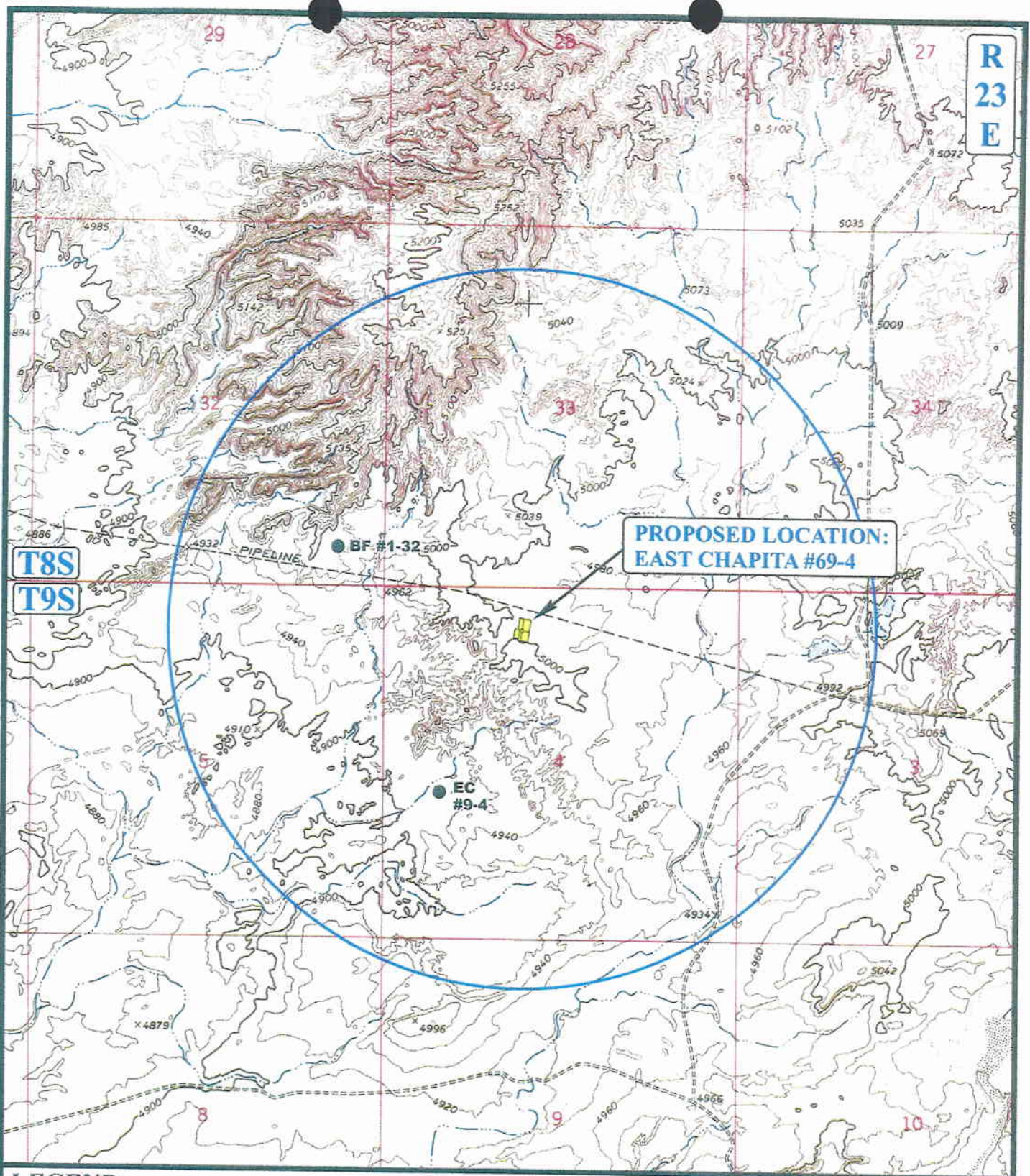
**TOPOGRAPHIC**  
**MAP**

**11 16 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B**  
**TOPO**





# **LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS       |
| ● SHUT IN WELLS   | ⊗ TEMPORARILY ABANDONED |



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**EOG RESOURCES, INC.**

**EAST CHAPITA #69-4**  
**SECTION 4, T9S, R23E, S.L.B.&M.**  
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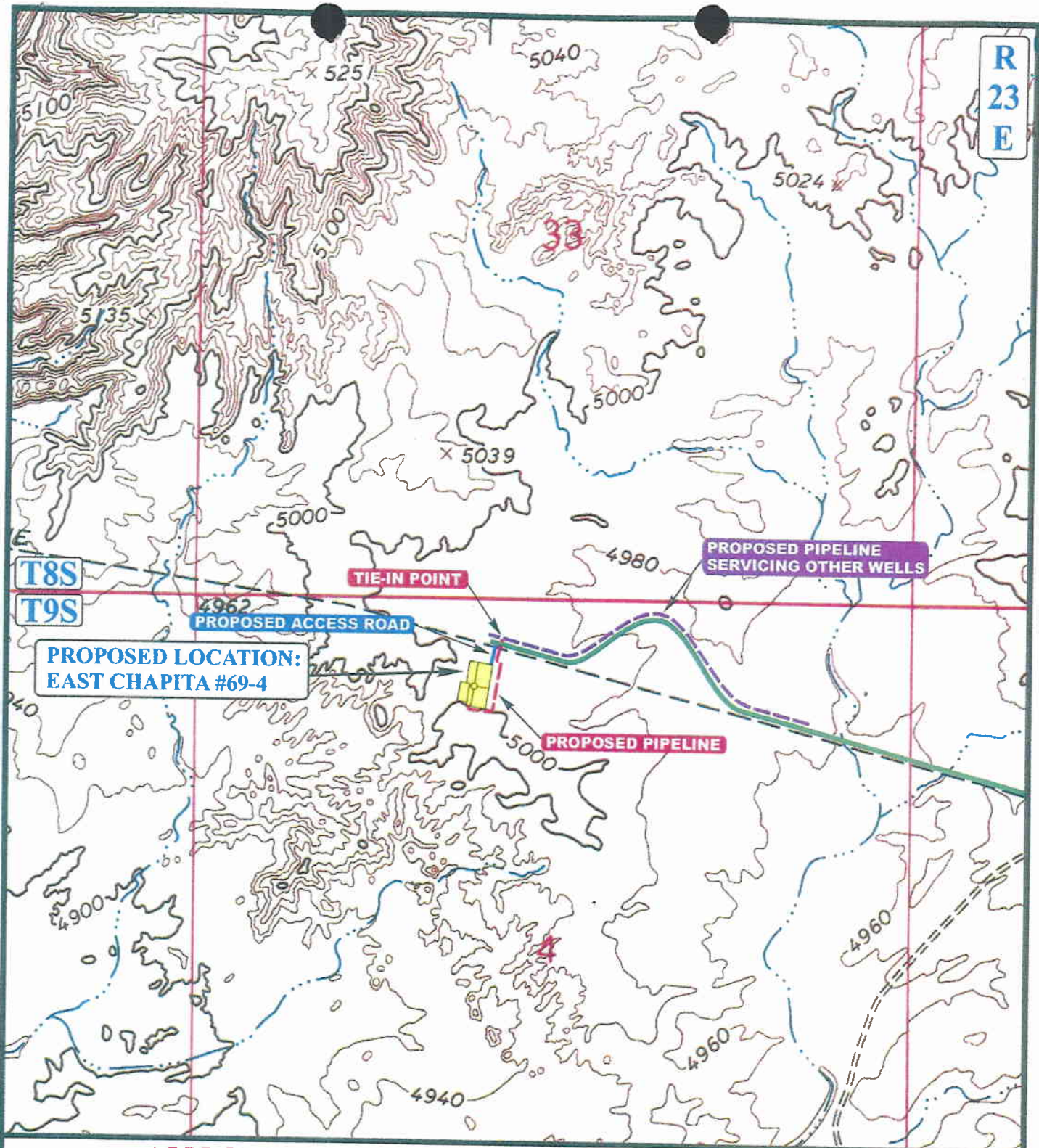
**TOPOGRAPHIC**  
**MAP**

**11 16 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 756' +/-**

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/27/2007

API NO. ASSIGNED: 43-047-39271

WELL NAME: E CHAPITA 69-04

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-789-0790

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NENW 04 090S 230E

SURFACE: 0613 FNL 2040 FWL

BOTTOM: 0613 FNL 2040 FWL

COUNTY: UINTAH

LATITUDE: 40.07032 LONGITUDE: -109.3335

UTM SURF EASTINGS: 642110 NORTHINGS: 4436683

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWD	5/16/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-225 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(Wasatch, mesa Verde)

LOCATION AND SITING:

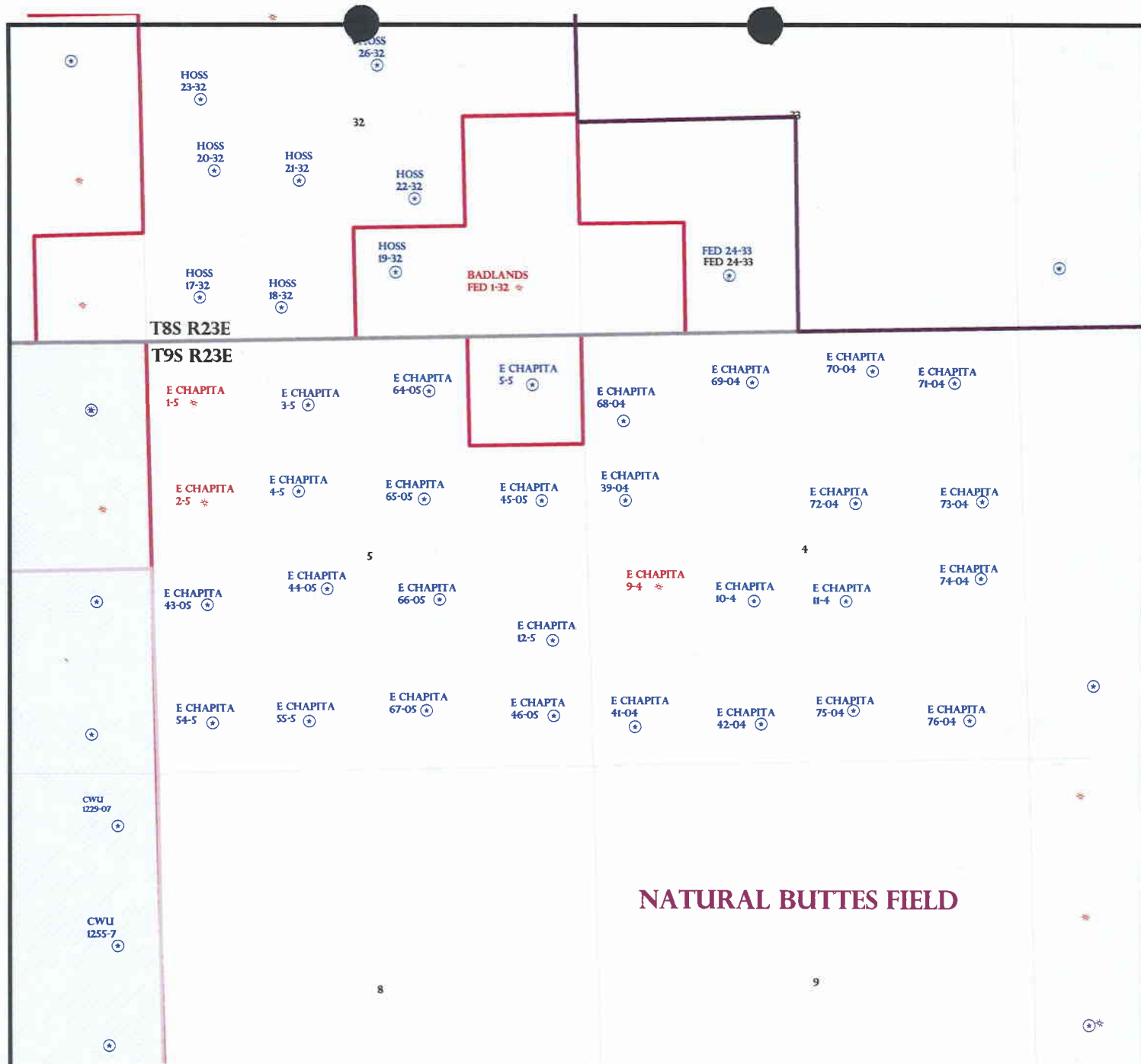
\_\_\_ R649-2-3.  
Unit: \_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
\_\_\_ Drilling Unit  
Board Cause No: \_\_\_  
Eff Date: \_\_\_  
Siting: \_\_\_  
\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Strip  
3- Commingle





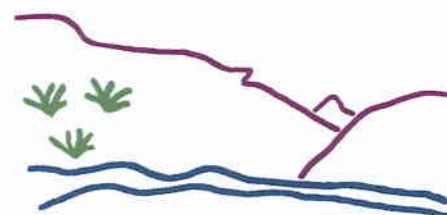
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 4,5 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 3-MAY-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 16, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: East Chapita 69-04 Well, 613' FNL, 2040' FWL, NE NW, Sec. 4, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39271.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.  
Well Name & Number East Chapita 69-04  
API Number: 43-047-39271  
Lease: U-01304

Location: NE NW Sec. 4 T. 9 South R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5 This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>U-01304</b>
2. NAME OF OPERATOR: <b>EOG Resources, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY <b>Vernal</b> STATE <b>UT</b> ZIP <b>84078</b>		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <b>(435) 781-9111</b>		8. WELL NAME and NUMBER: <b>East Chapita 69-04</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>613' FNL &amp; 2040 FWL 40.070297 LAT 109.334233 LON</b>		9. API NUMBER: <b>43-047-39271</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 4 9S 23E S.L.B. &amp; M.</b>		10. FIELD AND POOL, OR WILDCAT: <b>Natural Buttes/Mesaverde</b>
COUNTY: <b>UINTAH</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>APD EXTENSION REQUEST</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

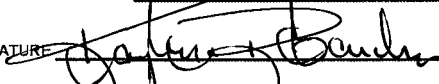
COPY SENT TO OPERATOR

Date: **5-21-2008**

Initials: **KS**

Date: **05-20-08**

By: 

NAME (PLEASE PRINT) <b>Kaylene R. Gardner</b>	TITLE <b>Lead Regulatory Assistant</b>
SIGNATURE 	DATE <b>5/19/2008</b>

(This space for State use only)

RECEIVED

MAY 16 2008

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39271  
**Well Name:** East Chapita 69-04  
**Location:** 613 FNL 2040 FWL (NENW), Section 4, T9S, R23E S.L.B.&M.  
**Company Permit Issued to:** EOG Resources, Inc.  
**Date Original Permit Issued:** 5/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

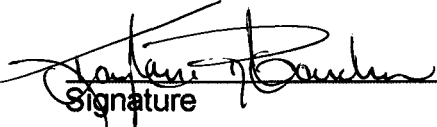
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

5/9/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

MAY 16 2008

DIV. OF OIL, GAS & MINING

DOG m

Form 3160-3  
(February 2005)

RECEIVED  
VERNAL FIELD OFFICE

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2007 APR 25 PM 4: 59

Lease Serial No.  
U-01304

APPLICATION FOR PERMIT TO DRILL OR REENTER

DEPT. OF THE INTERIOR  
BUREAU OF LAND MGMT.

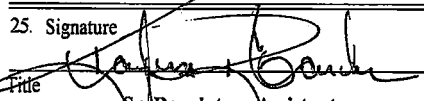
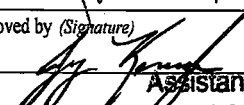
If Indian, Allottee or Tribe Name

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. <input checked="" type="checkbox"/> Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		8. Lease Name and Well No. EAST CHAPITA 69-04
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43 047 39271
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch
4. Location of Well (Report location clearly and in accordance with any State requirements*) At surface 613 FNL & 2040 FWL Lot 3 (NENW) 40.070297 LAT 109.334233 LON At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area Section 4, T9S, R23E S.L.B&M
14. Distance in miles and direction from nearest town or post office* 34.8 Miles South of Vernal, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 613 Lease Line 600 Drilling Line		13. State UT
16. No. of acres in lease 2451		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2625		20. BLM/BIA Bond No. on file NM 2308
19. Proposed Depth 9540		21. Estimated duration 45 Days
22. Approximate date work will start*		23. Estimated duration 45 Days
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4996 GL		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 04/24/2007
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) Terry Kewels	Date 5-16-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

MAY 23 2008

DIV. OF OIL, GAS & MINING

NOS 3/1/07  
07PP1458A

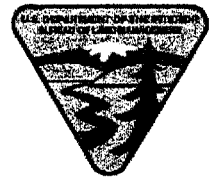


UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: E.O.G. Resources Inc.  
Well No: East Chapita 69-04  
API No: 43-047-39271

Location: Lot 3, Sec. 4, T9S, R23E  
Lease No: UTU-01304  
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- No construction or drilling will occur from 5/15 – 6/20 in order to protect pronghorn habitat.
- A BLM qualified Paleontology monitor will be required during pad/road construction.



**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed after drilling twenty feet or less below the surface casing shoe.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
  - Variance Granted: 75 foot long blooie line approved.

**Commingling:**

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

## DIVISION OF OIL, GAS AND MINING

### ***SPUDDING INFORMATION***

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 69-04

Api No: 43-047-39271 Lease Type: FEDERAL

Section 04 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 07/31/08

Time 4:30 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 08/01/08 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES  
Address: 1060 East Highway 40  
city VERNAL  
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39271	EAST CHAPITA 69-04		NENW	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17006	7/31/2008		8/14/08		
Comments: <u>WSMVB</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39275	EAST CHAPITA 70-04		NWNE	4	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17007	7/31/2008		8/14/08		
Comments: <u>WSMVB</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39438	EAST CHAPITA 78-23		NESW	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17008	8/1/2008		8/14/08		
Comments: <u>WSMVB</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

7/31/2008

Title

Date

**RECEIVED**

**AUG 04 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
EAST CHAPITA 69-04

2. Name of Operator  
EOG RESOURCES, INC.

Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM

9. API Well No.  
43-047-39271

3a. Address  
1060 E HWY 40  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435-781-9145

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E NENW 613FNL 2040FWL  
40.07030 N Lat, 109.33423 W Lon

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 7/31/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61979 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

*Mickenzie Thacker*

Date 08/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**AUG 06 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EAST CHAPITA 69-049. API Well No.  
43-047-3927110. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC.Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM3a. Address  
1060 E. HWY 40  
VERNAL, UT 840783b. Phone No. (include area code)  
Ph: 435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T9S R23E NENW 613FNL 2040FWL  
40.07030 N Lat, 109.33423 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion activity for the referenced well is scheduled to begin on or about 11/14/2008.

RECEIVED  
OCT 20 2008  
DIV. OF OIL, GAS & MINING

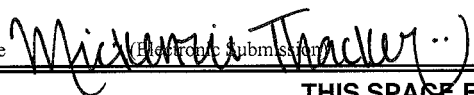
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63877 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature



Date 10/15/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



# WELL CHRONOLOGY REPORT

Report Generated On: 10-14-2008

<b>Well Name</b>	ECW 069-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39271	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-19-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,540/ 9,540	<b>Property #</b>	060416
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,527/ 9,527
<b>KB / GL Elev</b>	5,008/ 4,995				
<b>Location</b>	Section 4, T9S, R23E, NENW, 613 FNL & 2040 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

AFE No		304452		AFE Total		2,296,100		DHC / CWC		956,100/ 1,340,000													
Rig Contr		TRUE		Rig Name		TRUE #26		Start Date		05-30-2007		Release Date		09-29-2008									
05-30-2007		Reported By		SHARON CAUDILL																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			613' FNL & 2040' FWL, LOT 3 (NE/NW)
			SECTION 4, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.070333, LONG 109.333553 (NAD 27)
			LAT 40.070297, LONG 109.334233 (NAD 83)
			TRUE #26
			OBJECTIVE: 9540' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4996.5' NAT GL, 4994.8' PREP GL (DUE TO ROUNDING THE PREP GL IS 4995'), 5008' KB (13')
			EOG WI 100%, NRI 84.75%

07-28-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 7/28/08.

07-29-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATIN 10% COMPLETE

07-30-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE

07-31-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE

08-01-2008      Reported By      JERRY BARNES/TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE MONDAY. LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/31/08 @ 4:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/31/08 @ 4:00 PM.

08-04-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY

08-05-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WO AIR RIG

09-09-2008 Reported By LES FARNSWORTH

DailyCosts: Drilling	\$241,804	Completion	\$0	Daily Total	\$241,804
Cum Costs: Drilling	\$279,804	Completion	\$0	Well Total	\$279,804
MD	2,490	TVD	2,490	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG # 4 ON 9/4/2008. DRILLED 12-1/4" HOLE TO 2490' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2471.81') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2484' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 188 BBLS FRESH WATER, BUMPED PLUG W/ 400# @ 6:10 AM, 9/8/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 130 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED AFTER PUMPING 3 BBLS. LOST CIRCULATION 10 BBLS INTO TOP JOB. WOC 3 HR. 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 127 SX (26 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2378' G.L. PICKED UP TO 2358' AND TOOK SURVEY — BULLS EYE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 90.0

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.8

LES FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 9/6/2008 @ 6:15 PM.

09-18-2008		Reported By		KELLY SPOONTS									
Daily Costs: Drilling		\$43,941		Completion		\$0		Daily Total		\$43,941			
Cum Costs: Drilling		\$323,745		Completion		\$0		Well Total		\$323,745			
MD	2,490	TVD	2,490	Progress	0	Days	0	MW	0.0	Visc	0.0		
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0	
Activity at Report Time: TESTING BOPS													
Start	End	Hrs	Activity Description										
06:00	14:00	8.0	RIG DOWN AND MOVE OFF OF LOCATION ECW 70-04 TOO ECW 69-04. RIG UP ON ECW 69-04 ITEMS TRANSFERED FROM ECW 70-04 TO ECW 69-04 126.99' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 21.95' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 82.91' (2 JTS) 4 1/2", 11.6#, HCP-110, LTC, R-3, BAD 10.02' (1 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD FUEL 3140 GAL. @ \$3.75 PER GAL. RIG MOVE FROM ECW 70-04 TO ECW 69-04 = .25 MILES.										
14:00	03:00	13.0	MIRU RAISED DERRICK AT 17:30 AND RELEASED TRUCKS/ RIG UP RTT										
03:00	06:00	3.0	+++++ ACCEPT RIG @ 03:00 HRS ON 19 SEP 08 +++++ TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.  FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: RIGGING UP. BOP DRILL: NONE. OPERATED COM (1), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2917 GAL, FUEL USED: 223 GALS. MUD WT: PPG, VIS: . BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U. FORMATION: GREEN RIVER @ : 2490' . UNMANNED LOGGING UNIT - DAY 0.										

<b>09-19-2008</b>		<b>Reported By</b>		<b>KELLY SPOONTS</b>							
<b>Daily Costs: Drilling</b>		\$43,941		<b>Completion</b>		\$0		<b>Daily Total</b>		\$43,941	
<b>Cum Costs: Drilling</b>		\$367,686		<b>Completion</b>		\$0		<b>Well Total</b>		\$367,686	
<b>MD</b>	2,490	<b>TVD</b>	2,490	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>				<b>Perf :</b>		<b>PKR Depth : 0.0</b>			

**Activity at Report Time: TESTING BOPS**

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIG DOWN AND MOVE OFF OF LOCATION ECW 70-04 TO ECW 69-04. RIG UP ON ECW 69-04 ITEMS TRANSFERED FROM ECW 70-04 TO ECW 69-04 126.99' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 21.95' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 82.91' (2 JTS) 4 1/2", 11.6#, HCP-110, LTC, R-3, BAD 10.02' (1 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD FUEL 3140 GAL. @ \$3.75 PER GAL. RIG MOVE FROM ECW 70-04 TO ECW 69-04 = .25 MILES.
14:00	03:00	13.0	MIRU RAISED DERRICK AT 17:30 AND RELEASED TRUCKS/ RIG UP RTT.
03:00	06:00	3.0	ACCEPT RIG @ 03:00 HRS, 9/19/08. TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PSI F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.  FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: RIGGING UP. BOP DRILL: NONE. OPERATED COM (1), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2917 GAL, FUEL USED: 223 GALS. MUD WT: PPG, VIS: . BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U. FORMATION: GREEN RIVER @ : 2490' . UNMANNED LOGGING UNIT - DAY 0.

09-20-2008		Reported By		KELLY SPOONTS							
DailyCosts: Drilling		\$55,163		Completion		\$0		Daily Total		\$55,163	
Cum Costs: Drilling		\$422,849		Completion		\$0		Well Total		\$422,849	
MD	2,490	TVD	2,490	Progress	1,297	Days	1	MW	8.5	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

**Activity at Report Time: DRILLING @ 3850'**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRESSURE TEST CASING
06:30	07:00	0.5	INSTALL WEAR BUSHING
07:00	07:30	0.5	RU/LAY DOWN MACHINE--KIMZEY
07:30	08:30	1.0	PU/ BHA & TOOLS
08:30	10:00	1.5	PICK UP DP (TAG CEMENT @ 2430')
10:00	10:30	0.5	RIG DOWN LAY DOWN MACHINE
10:30	11:00	0.5	INSTALL ROT. HEAD RUBBER
11:00	11:30	0.5	SERVICE RIG
11:30	12:30	1.0	PRE-SPUD WALK AROUND
12:30	13:00	0.5	SAFETY MEETING W/EOG SAFETY MAN

13:00	15:00	2.0 DRILL CEMENT/FLOAT EQUIP + 10' OF NEW FORMATION TO 2,556'.
15:00	15:30	0.5 CIRC FOR & PERFORM FIT - 110 PSI SURFACE PRESSURE W/ 8.5 PPG FLUID = 9.4 PPG EMW.
15:30	16:00	0.5 SURVEY @ 2553' 1 DEGREE
16:00	04:00	12.0 DRILL F/ 2553' - 3664', 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 93 FPH.
04:00	04:30	0.5 SURVEY @ 3590' 1 DEGREE
04:30	06:00	1.5 DRILL F/ 3664' - 3850', 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 124 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS:BOP DRILL .

BOP DRILL: 80 SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 4000 GALS DIESEL.

FUEL ON HAND: 6208 GAL, FUEL USED: 709 GALS.

MUD WT:8.6 PPG, VIS:30 .

BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.

FORMATION: MAHOGANY OIL SHALE BED @ 3800 ' .

UNMANNED LOGGING UNIT - DAY 1.

BG GAS: 300-500 U, PEAK GAS: 3100 U @ 3093', TRIP GAS: NONE U.

06:00 SPUD 7 7/8" HOLE @ 15:30 HRS, 9/19/08.

<b>09-21-2008</b>		<b>Reported By</b>		<b>KELLY SPOONTS</b>							
<b>DailyCosts: Drilling</b>		\$43,814		<b>Completion</b>		\$0		<b>Daily Total</b>		\$43,814	
<b>Cum Costs: Drilling</b>		\$466,664		<b>Completion</b>		\$0		<b>Well Total</b>		\$466,664	
<b>MD</b>	2,490	<b>TVD</b>	2,490	<b>Progress</b>	1,700	<b>Days</b>	2	<b>MW</b>	8.7	<b>Visc</b>	34.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>					

Activity at Report Time: DRILLING @ 5550'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 3850' - 4138', 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 116 FPH.
08:30	09:00	0.5	SERVICE RIG
09:00	06:00	21.0	DRILL F/ 4138' - 5550' 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 68 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS:PPE .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 4937 GAL, FUEL USED: 1271 GALS.

MUD WT:9.4+ PPG, VIS:32 .

BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.

FORMATION: WASATCH @ 5550 ' .

UNMANNED LOGGING UNIT - DAY 2.

BG GAS: 120-150 U, PEAK GAS: 6380 U @ 3668', TRIP GAS: N/A.

<b>09-22-2008</b>		<b>Reported By</b>		<b>KELLY SPOONTS</b>							
<b>DailyCosts: Drilling</b>		\$30,156		<b>Completion</b>		\$0		<b>Daily Total</b>		\$30,156	

**Cum Costs: Drilling** \$496,821      **Completion** \$0      **Well Total** \$496,821  
**MD** 6,189    **TVD** 6,189    **Progress** 639    **Days** 3    **MW** 9.4    **Visc** 32.0  
**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: TIH**

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 5550' - 5910' 12-20K WOB, 40-60 RPM @ TABLE, 1630 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = 60 FPH.
12:00	12:30	0.5	SERVICE RIG
12:30	18:30	6.0	DRILL F/ 5910' - 6100' 12-20K WOB, 40-60 RPM @ TABLE, 1700 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = 32 FPH.
18:30	19:00	0.5	REPAIR MUD PUMP
19:00	20:00	1.0	DRILL F/ 6100' - 6180' 12-20K WOB, 40-60 RPM @ TABLE, 1700 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = FPH
20:00	21:30	1.5	REPAIR MUD PUMP
21:30	22:00	0.5	DRILL F/ 6180' - 6189' 12-20K WOB, 40-60 RPM @ TABLE, 1700 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = FPH
22:00	01:00	3.0	TRIP OUT OF HOLE FOR PLUGGED MTR/BIT.
01:00	03:00	2.0	RIG REPAIR CHANGE OUT HYDRIL RUBBER ON MUD PUMP
03:00	06:00	3.0	TRIP IN HOLE

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: TRIPPING PIPE.

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3815 GAL, FUEL USED: 1122 GALS.

MUD WT:9.7 PPG, VIS:37.

FORMATION: CHAPITA WELLS @ 6189'.

UNMANNED LOGGING UNIT - DAY 3.

BG GAS: 120-130 U, PEAK GAS: 387 U @ 5670', TRIP GAS: NONE U.

**09-23-2008**      **Reported By**      KELLY SPOONTS

**Daily Costs: Drilling** \$32,582      **Completion** \$2,811      **Daily Total** \$35,393  
**Cum Costs: Drilling** \$529,403      **Completion** \$2,811      **Well Total** \$532,214  
**MD** 7,080    **TVD** 7,080    **Progress** 891    **Days** 4    **MW** 9.7    **Visc** 35.0  
**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING @ 7080'**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WORK TIGHT HOLE
07:00	07:30	0.5	WASH/REAM TOO BOTTOM
07:30	12:00	4.5	DRILL F/ 6189' - 6499' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 68 MTR RPM= 422 GPM = 69 FPH
12:00	12:30	0.5	SERVICE RIG
12:30	06:00	17.5	DRILL F/ 6499' - 7080' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 34 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: HOUSE KEEPING.

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 2343 GAL, FUEL USED: 1272 GALS.

MUD WT:10.1 PPG, VIS:35 .

FORMATION: CHAPITA WELLS @ 6189 '.

UNMANNED LOGGING UNIT - DAY 4.

BG GAS: 120-130 U, PEAK GAS: 950 U @ 6231', TRIP GAS: 1637U @ 6189'.

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**09-24-2008**      **Reported By**      KELLY SPOONTS

<b>DailyCosts: Drilling</b>	\$61,860	<b>Completion</b>	\$7,207	<b>Daily Total</b>	\$69,067
<b>Cum Costs: Drilling</b>	\$591,264	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$601,282

**MD**      7,875      **TVD**      7,875      **Progress**      795      **Days**      5      **MW**      10.1      **Visc**      36.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7080' - 7352' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 46 FPH
12:00	12:30	0.5	SERVICE RIG
12:30	06:00	17.5	DRILL F/ 7352' - 7875' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 67 MTR RPM= 412 GPM = 30 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: WORKING W/NEW HANDS.

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 4500 GALS DIESEL.

FUEL ON HAND: 5759 GAL, FUEL USED: 1284 GALS.

MUD WT:10.5 PPG, VIS:38 .

FORMATION: PRICE RIVER @ 7900 '.

UNMANNED LOGGING UNIT - DAY 5.

BG GAS: 110-130 U, PEAK GAS: 3480 U @ 7096', TRIP GAS: U @ '.

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**09-25-2008**      **Reported By**      KELLY SPOONTS

<b>DailyCosts: Drilling</b>	\$63,891	<b>Completion</b>	\$0	<b>Daily Total</b>	\$63,891
<b>Cum Costs: Drilling</b>	\$655,156	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$665,174

**MD**      8,303      **TVD**      8,303      **Progress**      428      **Days**      6      **MW**      10.2      **Visc**      44.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** REAMING TO BOTTOM/BUILDING VOLUME

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7875' - 8082' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 35 FPH
12:00	12:30	0.5	SERVICE RIG
12:30	20:00	7.5	DRILL F/ 8082' - 8303' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 29 FPH
20:00	21:00	1.0	CIRCULATE BOTTOMS UP

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21:00	21:30	0.5 PUMP PILL & DROP DEVIATION SURVEY
21:30	01:00	3.5 TRIP OUT OF HOLE FOR BIT & MOTOR /SURVEY IS 2.25 DEG
01:00	03:00	2.0 TRIP IN HOLE W/NEW BIT & MTR
03:00	06:00	3.0 LOST CIRC @ 4920' ALSO HIT BRIDGE TIGHT HOLE —FILLING HOLE WITH RESERVE PIT AS WELL AS REAMING THROUGH TIGHT HOLE. BUILDING VOLUME

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: COMMUNICATION/TEAM WORK .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 4617 GAL, FUEL USED: 1142 GALS.

MUD WT: 10.5 PPG, 39 VIS: .

FORMATION: PRICE RIVER @ 8303 '.

UNMANNED LOGGING UNIT - DAY 6.

BG GAS: 110-130 U, PEAK GAS: 4181 U @ 7956', TRIP GAS: U @ '.

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<b>09-26-2008</b>	<b>Reported By</b>	KELLY SPOONTS									
<b>Daily Costs: Drilling</b>	\$47,834	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,834						
<b>Cum Costs: Drilling</b>	\$702,991	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$713,009						
<b>MD</b>	8,670	<b>TVD</b>	8,670	<b>Progress</b>	367	<b>Days</b>	7	<b>MW</b>	9.8	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						
<b>Activity at Report Time: DRILLING @ 8670'</b>											

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOST CIRC @ 4920' ALSO HIT BRIDGE TIGHT HOLE —WASHING/REAMING F/ 4900 TO 5500
07:00	08:30	1.5	CIRCULATE AND CONDITION MUD AND BUILD VOLUME
08:30	09:30	1.0	REAMING F/5650 TO 5770
09:30	10:00	0.5	TRIP 5770 TO 6130
10:00	13:00	3.0	REAMING 6130 TO 7337
13:00	13:30	0.5	CIRCULATE AND CONDITION MUD
13:30	18:00	4.5	REAMING 7337 TO 8213
18:00	20:00	2.0	WASH & REAM 90 FT TO BOTTOM 8213—8303
20:00	06:00	10.0	DRILL F/ 8303' - 8670' 12-24K WOB, 40-66 RPM @ TABLE, 2000 PSI @ 118 SPM = 66 MTR RPM= 412 GPM = 36 FPH

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: WASHING &amp; REAMING .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 3550 GAL, FUEL USED: 1067 GALS.

MUD WT: 10.5 PPG, 39 VIS: .

FORMATION: MIDDLE PRICE @ 8670 '.

UNMANNED LOGGING UNIT - DAY 7.

BG GAS: 450- 500 U, PEAK GAS: 4751 U @ 8303', TRIP GAS: 6330 U @ 8489'.

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<b>09-27-2008</b>	<b>Reported By</b>	KELLY SPOONTS
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<b>Daily Costs: Drilling</b>	\$43,818	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,818
<b>Cum Costs: Drilling</b>	\$746,809	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$756,827
<b>MD</b>	8,811	<b>TVD</b>	8,811	<b>Progress</b>	514
		<b>Days</b>	8	<b>MW</b>	10.1
		<b>Visc</b>	36.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** DRILLING AT 8811'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 8670' - 8689' 12-24K WOB, 40-66 RPM @ TABLE, 2000 PSI @ 118 SPM = 66 MTR RPM= 412 GPM = 6 FPH
09:30	10:00	0.5	PUMP 250 BBLS PILL AT 11.4+ EMW=10.5 TO PULL OUT OF HOLE
10:00	14:00	4.0	TRIP OUT OF HOLE FOR BIT AND MOTOR
14:00	14:30	0.5	LAY DOWN AND PICK UP NEW BIT AND MOTOR.
14:30	18:00	3.5	TRIP IN HOLE WITH NEW BIT AND MOTOR TOO 5670'
18:00	19:00	1.0	CIRCULATE DISPLACE
19:00	19:30	0.5	TRIP IN HOLE WITH NEW BIT AND MOTOR TO 6670'
19:30	21:00	1.5	CIRCULATE DISPLACE
21:00	21:30	0.5	TRIP TO 7670'
21:30	22:00	0.5	CIRCULATE/DISPLACE
22:00	03:00	5.0	TRIP/REAM TO BOTTOM
03:00	06:00	3.0	DRILL F/ 8689' - 8811' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 118 SPM = 65 MTR RPM= 412 GPM = 41 FPH

FULL CREWS: 1 INCIDENTS.

SAFETY MEETINGS: TRIPPING PIPE .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 2653 GAL, FUEL USED:997 GALS.

MUD WT: 10.1 PPG,36 VIS: .

FORMATION: MIDDLE PRICE @ 8811' .

UNMANNED LOGGING UNIT - DAY 8.

BG GAS: 450- 500 U, PEAK GAS: 4751 U @ 8303', TRIP GAS:6330 U @ XXXX'.

09-28-2008 Reported By KELLY SPOONTS

<b>Daily Costs: Drilling</b>	\$46,385	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,385
<b>Cum Costs: Drilling</b>	\$793,194	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$803,212
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	729
		<b>Days</b>	9	<b>MW</b>	10.1
		<b>Visc</b>	38.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** CIRC. & SHORT TRIP @ TD OF 9540

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 8811' - 9032' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 118 SPM = 65 MTR RPM= 412 GPM = 37 FPH.
12:00	12:30	0.5	SERVICE RIG
12:30	05:00	16.5	DRILL F/ 9032' - 9540' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 118 SPM = 65 MTR RPM= 412 GPM = 34 FPH. REACHED TD AT 05:00 HRS, 9/28/08.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP

FULL CREWS: 0 INCIDENTS.

SAFETY MEETINGS: PPE .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 3000 GALS DIESEL.

FUEL ON HAND: 4488 GAL, FUEL USED:1165 GALS.

MUD WT: 10.3 PPG,36 VIS: .

FORMATION: SEGO @ 9540 ' .

UNMANNED LOGGING UNIT - DAY 9.

BG GAS: 2500- 3000 U, PEAK GAS: 7177 U @ 9162', TRIP GAS:N/A U @ XXXX'.

09-29-2008		Reported By		KELLY SPOONTS							
DailyCosts: Drilling		\$34,185		Completion		\$2,320		Daily Total		\$36,505	
Cum Costs: Drilling		\$827,380		Completion		\$12,338		Well Total		\$839,718	
MD	9,540	TVD	9,540	Progress	0	Days	10	MW	10.2	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SHORT TRIP TOO 8589'
07:30	09:00	1.5	CIRCULATE/ MIX PILL ---300 BBLS 13.3 PPG 36 VIS
09:00	09:30	0.5	PUMP PILL 300 BBLS/13.3 PPG 36 VIS
09:30	15:00	5.5	LD DRILL PIPE TO RUN PIPE STARTED AT 0930 ON SEPT 28
15:00	15:30	0.5	BRK. KELLY PULL RT RUBBER
15:30	17:00	1.5	LD BHA & TOOLS
17:00	17:30	0.5	PULL WEAR BUSHING
17:30	18:30	1.0	RU/CASING CREW
18:30	02:30	8.0	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: SHOE (1.50) SET @ 9525.99., 1 JT CSG 45.52 , FLOAT COLLAR (1.00) SET W/ TOP @ 9479.47 , 46 JTS (2095.98') , 1 MJ (22.28') SET W/ TOP @ 7361.40' , 52 JTS (2374.16') , 1 MJ (21.07') W/ TOP @ 4988.45' , 109 JTS (4944.73') ,P/U TAG JT & TAG W/28' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JTS -5.00', CASING HANGER ASSY. 0.65' , AND L/J 13.0') , LAND W/ 65 K ON HANGER.
02:30	04:00	1.5	RD CASING CREW/ RU SCHLUMBERGER SAFETY MEETING
04:00	06:00	2.0	CEMENTING AT TIME OF REPORT. CEMENTING DETAILS TO FOLLOW TOMORROW.

FULL CREWS: 0 INCIDENTS.

SAFETY MEETINGS: SCHLUMBERGER SAFETY MEETING .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 3815 GAL, FUEL USED:673 GALS.

MUD WT: PPG, VIS: .

FORMATION: SEGO @ 9540 ' .

UNMANNED LOGGING UNIT - DAY 10.

BG GAS: 2500- 3000 U, PEAK GAS: 7177 U @ 9162', TRIP GAS:N/A U @ XXXX'.

09-30-2008 Reported By KELLY SPOONTS

<b>Daily Costs: Drilling</b>	\$35,584	<b>Completion</b>	\$234,936	<b>Daily Total</b>	\$270,520
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$247,274	<b>Well Total</b>	\$1,110,238

<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	06:30	0.5	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 590 SKS G + ADD @ 11.5 PPG , 2.98 YELD , 18.227 GAL/SK FRESH WATER (313.1 BBLS). TAIL 1495 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.979 GAL/SK (343.4 BBLS). DISPLACE W/147 BBLS. DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 147.7 BBL FRESH WATER, OFF & ON RETURNS THROUGH OUT CEMENT JOB - 0 BBLS CEMENT TO SURFACE , BUMP PLUG 0630 HRS WITH 3250 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLS BACK. LET SET FOR ONE HR. RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: SHOE (1.50) SET @ 9525.99. , 1 JT CSG 45.52 , FLOAT COLLAR (1.00) SET W/ TOP @ 9479.47 , 46 JTS (2095.98') , 1 MJ (22.28') SET W/ TOP @ 7361.40' , 52 JTS (2374.16') , 1 MJ (21.07') W/ TOP @ 4988.45' , 109 JTS (4944.73') , P/U TAG JT & TAG W/ 28' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JTS -5.00' , CASING HANGER ASSY. 0.65' , AND L/J 13.0') , LAND W/ 65 K ON HANGER.
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06:30	07:30	1.0	RD CEMENTERS, CLEAN PITS---RIG DOWN
07:30	08:00	0.5	L/D LANDING JT
08:00	08:30	0.5	SET CSG PACKER
08:30	10:00	1.5	N/D BOP'S & CLEAN PITS.
10:00	06:00	20.0	RIG DOWN RIG AND PERFORM MAINTENANCE ON MOTORS AND MUD PUMPS.

RIG MOVE TO ECW 068-04 = 3.0 MILES  
ITEMS TRANSFERED FROM ECW 69-04 TO ECW 68-04  
137.69' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD  
45.56' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, BAD  
47.30' (2 MJ) 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD  
20.00' (2 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD  
TRANSFERS---3815 GALLONS DIESLE @ 4.05 GALLON 15450.75  
FULL CREWS: NO INCIDENTS.  
SAFETY MEETINGS: RIGGING DOWN.  
BOP DRILL: NONE.  
OPERATED COM (1), WITNESSED (1).  
FUEL REC'D: 0 GALS DIESEL.  
FUEL ON HAND: 3815 GAL, FUEL USED: GALS.  
MUD WT: PPG, VIS: .  
BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.  
FORMATION: GREEN RIVER @ : 2470' .  
UNMANNED LOGGING UNIT - DAY 0.

06:00	RELEASE RIG @ 10:00 HRS, 9/29/08. CASING POINT COST \$840,322
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10-07-2008 Reported By SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$44,359	<b>Daily Total</b>	\$44,359
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<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$291,633	<b>Well Total</b>	\$1,154,597
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9489.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** PREP FOR FRACS

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 2450'. RD SCHLUMBERGER.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 69-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E NENW 613FNL 2040FWL 40.07030 N Lat, 109.33423 W Lon		9. API Well No. 43-047-39271
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

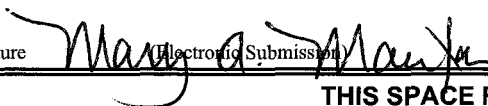
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/04/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

**RECEIVED**  
**DEC 10 2008**  
**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #65305 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 12/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**DEC 10 2008**  
**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 12-04-2008

<b>Well Name</b>	ECW 069-04	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-39271	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	09-19-2008	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,540/ 9,540	<b>Property #</b>	060416
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,008/ 4,995				
<b>Location</b>	Section 4, T9S, R23E, NENW, 613 FNL & 2040 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	304452	<b>AFE Total</b>	2,296,100	<b>DHC / CWC</b>	956,100/ 1,340,000
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #26	<b>Start Date</b>	05-30-2007
<b>05-30-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTD : 0.0		<b>Perf :</b>	PKR Depth : 0.0	

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

07-28-2008

**Reported By**

TERRY CSERE

<b>DailyCosts: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>	<b>MW</b>	<b>Visc</b>
06:00	06:00	24.0	START LOCATION TODAY 7/28/08.	0.0	0.0

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**07-29-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>	<b>MW</b>	<b>Visc</b>
06:00	06:00	24.0	LOCATIN 10% COMPLETE	0.0	0.0

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**07-30-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>	<b>MW</b>	<b>Visc</b>
06:00	06:00	24.0	LOCATION 40% COMPLETE	0.0	0.0

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**07-31-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>	<b>MW</b>	<b>Visc</b>
06:00	06:00	24.0	LOCATION 60% COMPLETE	0.0	0.0

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**08-01-2008**      **Reported By**      JERRY BARNES/TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION/WO AIR RIG				
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>	<b>MW</b>	<b>Visc</b>
06:00	06:00	24.0	LINE MONDAY. LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 07/31/08 @ 4:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/31/08 @ 4:00 PM.	0.0	0.0



08-04-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY

08-05-2008 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. WO AIR RIG

09-09-2008 Reported By LES FARNSWORTH

<b>Daily Costs: Drilling</b>	\$241,804	<b>Completion</b>	\$0	<b>Daily Total</b>	\$241,804
<b>Cum Costs: Drilling</b>	\$279,804	<b>Completion</b>	\$0	<b>Well Total</b>	\$279,804
<b>MD</b>	2,490	<b>TVD</b>	2,490	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG # 4 ON 9/4/2008. DRILLED 12-1/4" HOLE TO 2490' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2471.81') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2484' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 188 BBLS FRESH WATER, BUMPED PLUG W/ 400# @ 6:10 AM, 9/8/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 130 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED AFTER PUMPING 3 BBLS. LOST CIRCULATION 10 BBLS INTO TOP JOB. WOC 3 HR. 30 MINUTES.

TOP JOB # 2: MIXED & PUMPED 127 SX (26 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2378' G.L. PICKED UP TO 2358' AND TOOK SURVEY -- BULLS EYE.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 89.9 VDS= 89.9 MS= 90.0

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.8

LES FARNSWORTH NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 9/6/2008 @ 6:15 PM.

09-18-2008		Reported By		KELLY SPOONTS							
Daily Costs: Drilling		\$43,941		Completion		\$0		Daily Total		\$43,941	
Cum Costs: Drilling		\$323,745		Completion		\$0		Well Total		\$323,745	
MD	2,490	TVD	2,490	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TESTING BOPS											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	RIG DOWN AND MOVE OFF OF LOCATION ECW 70-04 TO ECW 69-04. RIG UP ON ECW 69-04 ITEMS TRANSFERED FROM ECW 70-04 TO ECW 69-04 126.99' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 21.95' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 82.91' (2 JTS) 4 1/2", 11.6#, HCP -110, LTC, R-3, BAD 10.02' (1 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD FUEL 3140 GAL. @ \$3.75 PER GAL. RIG MOVE FROM ECW 70-04 TO ECW 69-04 = .25 MILES.								
14:00	03:00	13.0	MIRU RAISED DERRICK AT 17:30 AND RELEASED TRUCKS/ RIG UP RTT								
03:00	06:00	3.0	+++++ ACCEPT RIG @ 03:00 HRS ON 19 SEP 08 +++++ TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR. FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: RIGGING UP. BOP DRILL: NONE. OPERATED COM (1), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2917 GAL, FUEL USED: 223 GALS. MUD WT: PPG, VIS: . BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U. FORMATION: GREEN RIVER @ : 2490' . UNMANNED LOGGING UNIT - DAY 0.								

09-19-2008		Reported By		KELLY SPOONTS							
Daily Costs: Drilling		\$43,941		Completion		\$0		Daily Total		\$43,941	
Cum Costs: Drilling		\$367,686		Completion		\$0		Well Total		\$367,686	
MD	2,490	TVD	2,490	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTB : 0.0				Perf :		PKR Depth : 0.0			

**Activity at Report Time: TESTING BOPS**

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIG DOWN AND MOVE OFF OF LOCATION ECW 70-04 TO ECW 69-04. RIG UP ON ECW 69-04 ITEMS TRANSFERED FROM ECW 70-04 TO ECW 69-04 126.99' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 21.95' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD 82.91' (2 JTS) 4 1/2", 11.6#, HCP-110, LTC, R-3, BAD 10.02' (1 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD FUEL 3140 GAL. @ \$3.75 PER GAL. RIG MOVE FROM ECW 70-04 TO ECW 69-04 = .25 MILES.
14:00	03:00	13.0	MIRU RAISED DERRICK AT 17:30 AND RELEASED TRUCKS/ RIG UP RTT.
03:00	06:00	3.0	ACCEPT RIG @ 03:00 HRS, 9/19/08. TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND KILL LINE VALVES, CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.  FULL CREWS: NO INCIDENTS. SAFETY MEETINGS: RIGGING UP. BOP DRILL: NONE. OPERATED COM (1), WITNESSED (1). FUEL REC'D: 0 GALS DIESEL. FUEL ON HAND: 2917 GAL, FUEL USED: 223 GALS. MUD WT: PPG, VIS: . BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U. FORMATION: GREEN RIVER @ : 2490' . UNMANNED LOGGING UNIT - DAY 0.

<b>09-20-2008</b>		<b>Reported By</b>		KELLY SPOONTS							
<b>Daily Costs: Drilling</b>		\$55,163		<b>Completion</b>		\$0		<b>Daily Total</b>		\$55,163	
<b>Cum Costs: Drilling</b>		\$422,849		<b>Completion</b>		\$0		<b>Well Total</b>		\$422,849	
<b>MD</b>	2,490	<b>TVD</b>	2,490	<b>Progress</b>	1,297	<b>Days</b>	1	<b>MW</b>	8.5	<b>Visc</b>	27.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>		<b>PKR Depth : 0.0</b>					

**Activity at Report Time: DRILLING @ 3850'**

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PRESSURE TEST CASING
06:30	07:00	0.5	INSTALL WEAR BUSHING
07:00	07:30	0.5	RU/LAY DOWN MACHINE--KIMZEY
07:30	08:30	1.0	PU/ BHA & TOOLS
08:30	10:00	1.5	PICK UP DP (TAG CEMENT @ 2430')
10:00	10:30	0.5	RIG DOWN LAY DOWN MACHINE
10:30	11:00	0.5	INSTALL ROT. HEAD RUBBER
11:00	11:30	0.5	SERVICE RIG
11:30	12:30	1.0	PRE-SPUD WALK AROUND
12:30	13:00	0.5	SAFETY MEETING W/EOG SAFETY MAN

13:00 15:00 2.0 DRILL CEMENT/FLOAT EQUIP + 10' OF NEW FORMATION TO 2,556'.  
 15:00 15:30 0.5 CIRC FOR & PERFORM FIT - 110 PSI SURFACE PRESSURE W/ 8.5 PPG FLUID = 9.4 PPG EMW.  
 15:30 16:00 0.5 SURVEY @ 2553' 1 DEGREE  
 16:00 04:00 12.0 DRILL F/ 2553' - 3664', 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 93 FPH.  
 04:00 04:30 0.5 SURVEY @ 3590' 1 DEGREE  
 04:30 06:00 1.5 DRILL F/ 3664' - 3850', 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 124 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: BOP DRILL .  
 BOP DRILL: 80 SEC.  
 OPERATED COM (1), WITNESSED (1).  
 FUEL REC'D: 4000 GALS DIESEL.  
 FUEL ON HAND: 6208 GAL, FUEL USED: 709 GALS.  
 MUD WT: 8.6 PPG, VIS: 30 .  
 BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.  
 FORMATION: MAHOGANY OIL SHALE BED @ 3800 ' .  
 UNMANNED LOGGING UNIT - DAY 1.  
 BG GAS: 300-500 U, PEAK GAS: 3100 U @ 3093', TRIP GAS: NONE U.

06:00 SPUD 7 7/8" HOLE @ 15:30 HRS, 9/19/08.

<b>09-21-2008</b>	<b>Reported By</b>	KELLY SPOONTS									
<b>Daily Costs: Drilling</b>	\$43,814	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,814						
<b>Cum Costs: Drilling</b>	\$466,664	<b>Completion</b>	\$0	<b>Well Total</b>	\$466,664						
<b>MD</b>	2,490	<b>TVD</b>	2,490	<b>Progress</b>	1,700	<b>Days</b>	2	<b>MW</b>	8.7	<b>Visc</b>	34.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 5550'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 3850' - 4138', 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 116 FPH.
08:30	09:00	0.5	SERVICE RIG
09:00	06:00	21.0	DRILL F/ 4138' - 5550' 12-20K WOB, 40-60 RPM @ TABLE, 1350 PSI @ 123 SPM = 429 GPM = 68 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: PPE .  
 BOP DRILL: SEC.  
 OPERATED COM (1), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 4937 GAL, FUEL USED: 1271 GALS.  
 MUD WT: 9.4+ PPG, VIS: 32 .  
 BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.  
 FORMATION: WASATCH @ 5550 ' .  
 UNMANNED LOGGING UNIT - DAY 2.  
 BG GAS: 120-150 U, PEAK GAS: 6380 U @ 3668', TRIP GAS: N/A.

<b>09-22-2008</b>	<b>Reported By</b>	KELLY SPOONTS			
<b>Daily Costs: Drilling</b>	\$30,156	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,156

**Cum Costs: Drilling** \$496,821      **Completion** \$0      **Well Total** \$496,821  
**MD** 6,189    **TVD** 6,189    **Progress** 639    **Days** 3    **MW** 9.4    **Visc** 32.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** TIH

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 5550' - 5910' 12-20K WOB, 40-60 RPM @ TABLE, 1630 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = 60 FPH.
12:00	12:30	0.5	SERVICE RIG
12:30	18:30	6.0	DRILL F/ 5910' - 6100' 12-20K WOB, 40-60 RPM @ TABLE, 1700 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = 32 FPH.
18:30	19:00	0.5	REPAIR MUD PUMP
19:00	20:00	1.0	DRILL F/ 6100' - 6180' 12-20K WOB, 40-60 RPM @ TABLE, 1700 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = FPH
20:00	21:30	1.5	REPAIR MUD PUMP
21:30	22:00	0.5	DRILL F/ 6180' - 6189' 12-20K WOB, 40-60 RPM @ TABLE, 1700 PSI @ 120 SPM = 67 MTR RPM= 419 GPM = FPH
22:00	01:00	3.0	TRIP OUT OF HOLE FOR PLUGGED MTR/BIT.
01:00	03:00	2.0	RIG REPAIR CHANGE OUT HYDRIL RUBBER ON MUD PUMP
03:00	06:00	3.0	TRIP IN HOLE

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: TRIPPING PIPE.

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3815 GAL, FUEL USED: 1122 GALS.

MUD WT: 9.7 PPG, VIS: 37.

FORMATION: CHAPITA WELLS @ 6189'.

UNMANNED LOGGING UNIT - DAY 3.

BG GAS: 120-130 U, PEAK GAS: 387 U @ 5670', TRIP GAS: NONE U.

**09-23-2008**      **Reported By**      KELLY SPOONTS

**Daily Costs: Drilling** \$32,582      **Completion** \$2,811      **Daily Total** \$35,393  
**Cum Costs: Drilling** \$529,403      **Completion** \$2,811      **Well Total** \$532,214  
**MD** 7,080    **TVD** 7,080    **Progress** 891    **Days** 4    **MW** 9.7    **Visc** 35.0  
**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7080'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WORK TIGHT HOLE
07:00	07:30	0.5	WASH/REAM TOO BOTTOM
07:30	12:00	4.5	DRILL F/ 6189' - 6499' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 68 MTR RPM= 422 GPM = 69 FPH
12:00	12:30	0.5	SERVICE RIG
12:30	06:00	17.5	DRILL F/ 6499' - 7080' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 34 FPH.

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: HOUSE KEEPING.  
 BOP DRILL: SEC.  
 OPERATED COM (1), WITNESSED (1).  
 FUEL REC'D: 0 GALS DIESEL.  
 FUEL ON HAND: 2343 GAL, FUEL USED: 1272 GALS.  
 MUD WT:10.1 PPG, VIS:35 .  
 FORMATION: CHAPITA WELLS @ 6189' .  
 UNMANNED LOGGING UNIT - DAY 4.  
 BG GAS: 120-130 U, PEAK GAS: 950 U @ 6231', TRIP GAS: 1637U @ 6189'.

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**09-24-2008**      **Reported By**      KELLY SPOONTS

<b>Daily Costs: Drilling</b>	\$61,860	<b>Completion</b>	\$7,207	<b>Daily Total</b>	\$69,067
<b>Cum Costs: Drilling</b>	\$591,264	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$601,282

**MD**      7,875    **TVD**      7,875    **Progress**    795    **Days**      5    **MW**      10.1    **Visc**      36.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 7875'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7080' - 7352' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 46 FPH
12:00	12:30	0.5	SERVICE RIG
12:30	06:00	17.5	DRILL F/ 7352' - 7875' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 67 MTR RPM= 412 GPM = 30 FPH.

FULL CREWS: NO INCIDENTS.  
 SAFETY MEETINGS: WORKING W/NEW HANDS.  
 BOP DRILL: SEC.  
 OPERATED COM (1), WITNESSED (1).  
 FUEL REC'D: 4500 GALS DIESEL.  
 FUEL ON HAND: 5759 GAL, FUEL USED: 1284 GALS.  
 MUD WT:10.5 PPG, VIS:38 .  
 FORMATION: PRICE RIVER @ 7900' .  
 UNMANNED LOGGING UNIT - DAY 5.  
 BG GAS: 110-130 U, PEAK GAS: 3480 U @ 7096', TRIP GAS: U @ '.

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**09-25-2008**      **Reported By**      KELLY SPOONTS

<b>Daily Costs: Drilling</b>	\$63,891	<b>Completion</b>	\$0	<b>Daily Total</b>	\$63,891
<b>Cum Costs: Drilling</b>	\$655,156	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$665,174

**MD**      8,303    **TVD**      8,303    **Progress**    428    **Days**      6    **MW**      10.2    **Visc**      44.0

**Formation :**                      **PBTD : 0.0**                      **Perf :**                      **PKR Depth : 0.0**

**Activity at Report Time:** REAMING TO BOTTOM/BUILDING VOLUME

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 7875' - 8082' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 35 FPH
12:00	12:30	0.5	SERVICE RIG
12:30	20:00	7.5	DRILL F/ 8082' - 8303' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 121 SPM = 65 MTR RPM= 412 GPM = 29 FPH
20:00	21:00	1.0	CIRCULATE BOTTOMS UP



21:00	21:30	0.5 PUMP PILL & DROP DEVIATION SURVEY
21:30	01:00	3.5 TRIP OUT OF HOLE FOR BIT & MOTOR /SURVEY IS 2.25 DEG
01:00	03:00	2.0 TRIP IN HOLE W/NEW BIT & MTR
03:00	06:00	3.0 LOST CIRC @ 4920' ALSO HIT BRIDGE TIGHT HOLE —FILLING HOLE WITH RESERVE PIT AS WELL AS REAMING THROUGH TIGHT HOLE. BUILDING VOLUME

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS:COMUNICATION/TEAM WORK .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 4617 GAL, FUEL USED:1142 GALS.

MUD WT: 10.5 PPG,39 VIS: .

FORMATION: PRICE RIVER @ 8303 ' .

UNMANNED LOGGING UNIT - DAY 6.

BG GAS: 110-130 U, PEAK GAS: 4181 U @ 7956', TRIP GAS: U @ ' .

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<b>09-26-2008</b>	<b>Reported By</b>	<b>KELLY SPOONTS</b>									
<b>DailyCosts: Drilling</b>	\$47,834	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,834						
<b>Cum Costs: Drilling</b>	\$702,991	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$713,009						
<b>MD</b>	8,670	<b>TVD</b>	8,670	<b>Progress</b>	367	<b>Days</b>	7	<b>MW</b>	9.8	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

**Activity at Report Time:** DRILLING @ 8670'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LOST CIRC @ 4920' ALSO HIT BRIDGE TIGHT HOLE —WASHING/REAMING F/ 4900 TO 5500
07:00	08:30	1.5	CIRCULATE AND CONDITION MUD AND BUILD VOLUME
08:30	09:30	1.0	REAMING F/5650 TO 5770
09:30	10:00	0.5	TRIP 5770 TO 6130
10:00	13:00	3.0	REAMING 6130 TO 7337
13:00	13:30	0.5	CIRCULATE AND CONDITION MUD
13:30	18:00	4.5	REAMING 7337 TO 8213
18:00	20:00	2.0	WASH & REAM 90 FT TO BOTTOM 8213—8303
20:00	06:00	10.0	DRILL F/ 8303' - 8670' 12-24K WOB, 40-66 RPM @ TABLE, 2000 PSI @ 118 SPM = 66 MTR RPM= 412 GPM = 36 FPH

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: WASHING &amp; REAMING .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 3550 GAL, FUEL USED:1067 GALS.

MUD WT: 10.5 PPG,39 VIS: .

FORMATION: MIDDLE PRICE @ 8670 ' .

UNMANNED LOGGING UNIT - DAY 7.

BG GAS: 450- 500 U, PEAK GAS: 4751 U @ 8303', TRIP GAS:6330 U @ 8489'.

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<b>09-27-2008</b>	<b>Reported By</b>	<b>KELLY SPOONTS</b>
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<b>Daily Costs: Drilling</b>	\$43,818	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,818
<b>Cum Costs: Drilling</b>	\$746,809	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$756,827
<b>MD</b>	8,811	<b>TVD</b>	8,811	<b>Progress</b>	514
		<b>Days</b>	8	<b>MW</b>	10.1
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING AT 8811'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL F/ 8670' - 8689' 12-24K WOB, 40-66 RPM @ TABLE, 2000 PSI @ 118 SPM = 66 MTR RPM= 412 GPM = 6 FPH
09:30	10:00	0.5	PUMP 250 BBLS PILL AT 11.4+ EMW=10.5 TO PULL OUT OF HOLE
10:00	14:00	4.0	TRIP OUT OF HOLE FOR BIT AND MOTOR
14:00	14:30	0.5	LAY DOWN AND PICK UP NEW BIT AND MOTOR.
14:30	18:00	3.5	TRIP IN HOLE WITH NEW BIT AND MOTOR TOO 5670'
18:00	19:00	1.0	CIRCULATE DISPLACE
19:00	19:30	0.5	TRIP IN HOLE WITH NEW BIT AND MOTOR TO 6670'
19:30	21:00	1.5	CIRCULATE DISPLACE
21:00	21:30	0.5	TRIP TO 7670'
21:30	22:00	0.5	CIRCULATE/DISPLACE
22:00	03:00	5.0	TRIP/REAM TO BOTTOM
03:00	06:00	3.0	DRILL F/ 8689' - 8811' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 118 SPM = 65 MTR RPM= 412 GPM = 41 FPH

FULL CREWS: 1 INCIDENTS.

SAFETY MEETINGS: TRIPPING PIPE .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 2653 GAL, FUEL USED:997 GALS.

MUD WT: 10.1 PPG,36 VIS: .

FORMATION: MIDDLE PRICE @ 8811' .

UNMANNED LOGGING UNIT - DAY 8.

BG GAS: 450- 500 U, PEAK GAS: 4751 U @ 8303', TRIP GAS:6330 U @ XXXX'.

09-28-2008 Reported By KELLY SPOONTS

<b>Daily Costs: Drilling</b>	\$46,385	<b>Completion</b>	\$0	<b>Daily Total</b>	\$46,385
<b>Cum Costs: Drilling</b>	\$793,194	<b>Completion</b>	\$10,018	<b>Well Total</b>	\$803,212
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	729
		<b>Days</b>	9	<b>MW</b>	10.1
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: CIRC. &amp; SHORT TRIP @ TD OF 9540

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 8811' - 9032' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 118 SPM = 65 MTR RPM= 412 GPM = 37 FPH.
12:00	12:30	0.5	SERVICE RIG
12:30	05:00	16.5	DRILL F/ 9032' - 9540' 12-20K WOB, 40-60 RPM @ TABLE, 2000 PSI @ 118 SPM = 65 MTR RPM= 412 GPM = 34 FPH. REACHED TD AT 05:00 HRS, 9/28/08.
05:00	06:00	1.0	CIRCULATE BOTTOMS UP

FULL CREWS: 0 INCIDENTS.

SAFETY MEETINGS: PPE .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 3000 GALS DIESEL.

FUEL ON HAND: 4488 GAL, FUEL USED:1165 GALS.

MUD WT: 10.3 PPG,36 VIS: .

FORMATION: SEGO @ 9540 ' .

UNMANNED LOGGING UNIT - DAY 9.

BG GAS: 2500- 3000 U, PEAK GAS: 7177 U @ 9162', TRIP GAS:N/A U @ XXXX'.

09-29-2008		Reported By		KELLY SPOONTS							
DailyCosts: Drilling		\$34,185		Completion		\$2,320		Daily Total		\$36,505	
Cum Costs: Drilling		\$827,380		Completion		\$12,338		Well Total		\$839,718	
MD	9,540	TVD	9,540	Progress	0	Days	10	MW	10.2	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SHORT TRIP TOO 8589'
07:30	09:00	1.5	CIRCULATE/ MIX PILL —300 BBLS 13.3 PPG 36 VIS
09:00	09:30	0.5	PUMP PILL 300 BBLS/13.3 PPG 36 VIS
09:30	15:00	5.5	LD DRILL PIPE TO RUN PIPE STARTED AT 0930 ON SEPT 28
15:00	15:30	0.5	BRK. KELLY PULL RT RUBBER
15:30	17:00	1.5	LD BHA & TOOLS
17:00	17:30	0.5	PULL WEAR BUSHING
17:30	18:30	1.0	RU/CASING CREW
18:30	02:30	8.0	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: SHOE (1.50) SET @ 9525.99., 1 JT CSG 45.52 , FLOAT COLLAR (1.00) SET W/ TOP @ 9479.47 , 46 JTS (2095.98') , 1 MJ (22.28') SET W/ TOP @ 7361.40' , 52 JTS (2374.16') , 1 MJ (21.07') W/ TOP @ 4988.45' , 109 JTS (4944.73') ,P/U TAG JT & TAG W/28' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JTS -5.00', CASING HANGER ASSY. 0.65' , AND L/J 13.0') , LAND W/ 65 K ON HANGER.
02:30	04:00	1.5	RD CASING CREW/ RU SCHLUMBERGER SAFETY MEETING
04:00	06:00	2.0	CEMENTING AT TIME OF REPORT. CEMENTING DETAILS TO FOLLOW TOMORROW.

FULL CREWS: 0 INCIDENTS.

SAFETY MEETINGS: SCHLUMBERGER SAFETY MEETING .

BOP DRILL: SEC.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: GALS DIESEL.

FUEL ON HAND: 3815 GAL, FUEL USED:673 GALS.

MUD WT: PPG, VIS: .

FORMATION: SEGO @ 9540 ' .

UNMANNED LOGGING UNIT - DAY 10.

BG GAS: 2500- 3000 U, PEAK GAS: 7177 U @ 9162', TRIP GAS:N/A U @ XXXX'.

09-30-2008      Reported By      KELLY SPOONTS

<b>Daily Costs: Drilling</b>	\$35,584	<b>Completion</b>	\$234,936	<b>Daily Total</b>	\$270,520
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$247,274	<b>Well Total</b>	\$1,110,238
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
		<b>Days</b>	11	<b>MW</b>	0.0
<b>Visc</b>					0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00	06:30	0.5	CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: HSM, PRESURE TEST LINES TO 5000 PSI DROP BTM PLUG. PUMP 20 BBL CHEM WASH AND 20 BBL WATER SPACER , MIX AND PUMP CEMENT. LEAD 590 SKS G + ADD @ 11.5 PPG , 2.98 YELD , 18.227 GAL/SK FRESH WATER (313.1 BBLS). TAIL 1495 SKS OF 50/50 POZ G CEMENT + ADD MIXED @ 14.1 PPG , 1.29 YEILD , 5.979 GAL/SK (343.4 BBLS). DISPLACE W/147 BBLS. DROP TOP PLUG. DISPLACE TO FLOAT COLLAR WITH 147.7 BBL FRESH WATER, OFF & ON RETURNS THROUGH OUT CEMENT JOB - 0 BBLS CEMENT TO SURFACE , BUMP PLUG 0630 HRS WITH 3250 PSI (1000 PSI OVER FDP) , FLOATS HELD, 1.5 BBLS BACK. LET SET FOR ONE HR. RUN 4 1/2" PRODUCTION CASING AS FOLLOWS: SHOE (1.50) SET @ 9525.99 , 1 JT CSG 45.52 , FLOAT COLLAR (1.00) SET W/ TOP @ 9479.47 , 46 JTS (2095.98') , 1 MJ (22.28') SET W/ TOP @ 7361.40' , 52 JTS (2374.16') , 1 MJ (21.07') W/ TOP @ 4988.45' , 109 JTS (4944.73') , P/U TAG JT & TAG W/ 28' IN, L/D TAG JT, P/U CASING HANGER - L/J ASSY (1 PUP JTS -5.00' , CASING HANGER ASSY. 0.65' , AND L/J 13.0') , LAND W/ 65 K ON HANGER.
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06:30	07:30	1.0	RD CEMENTERS, CLEAN PITS---RIG DOWN
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07:30	08:00	0.5	L/D LANDING JT
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08:00	08:30	0.5	SET CSG PACKER
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08:30	10:00	1.5	N/D BOP'S & CLEAN PITS.
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10:00	06:00	20.0	RIG DOWN RIG AND PERFORM MAINTENANCE ON MOTORS AND MUD PUMPS.
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RIG MOVE TO ECW 068-04 = 3.0 MILES

ITEMS TRANSFERED FROM ECW 69-04 TO ECW 68-04

137.69' (3 JTS), 4 1/2", 11.6#, HCP -110, LTC, R-3, GOOD

45.56' (1 JT), 4 1/2", 11.6#, HCP -110, LTC, R-3, BAD

47.30' (2 MJ) 4 1/2", 11.6#, HCP-110, LTC, R-3, GOOD

20.00' (2 PUPS) 4 1/2", 11.6#, HCP -110, LTC, GOOD

TRANSFERS---3815 GALLONS DIESLE @ 4.05 GALLON 15450.75

FULL CREWS: NO INCIDENTS.

SAFETY MEETINGS: RIGGING DOWN.

BOP DRILL: NONE.

OPERATED COM (1), WITNESSED (1).

FUEL REC'D: 0 GALS DIESEL.

FUEL ON HAND: 3815 GAL, FUEL USED: GALS.

MUD WT: PPG, VIS: .

BG GAS: U, PEAK GAS: U @ ' , TRIP GAS: U.

FORMATION: GREEN RIVER @ : 2470' .

UNMANNED LOGGING UNIT - DAY 0.

06:00	RELEASE RIG @ 10:00 HRS, 9/29/08.
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CASING POINT COST \$840,322

10-07-2008      Reported By      SEARLE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$44,359	<b>Daily Total</b>	\$44,359
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<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$291,633	<b>Well Total</b>	\$1,154,597
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9489.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 2450'. RD SCHLUMBERGER.

10-25-2008 Reported By MCCURDY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,723	<b>Daily Total</b>	\$1,723
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$293,356	<b>Well Total</b>	\$1,156,320
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9489.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

10-28-2008 Reported By MCCURDY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,168	<b>Daily Total</b>	\$1,168
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$294,524	<b>Well Total</b>	\$1,157,488
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>		<b>Perf : 8426'-9247'</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU LONE WOLF WIRELINE & PERFORATE LPR FROM 8910'-11', 8918'-19', 8926'-27', 8950'-51', 8962'-63', 9003'-04', 9019'-20', 9038'-39', 9114'-15', 9122'-23', 9146'-47' (MISFIRE), 9152'-53', 9198'-99', 9217'-18', 9246'-47' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL WF116 PAD, 2098 GAL YF116ST+ PAD, 34558 GAL YF116ST+ WITH 109100 # 20/40 SAND @ 1-4 PPG. MTP 7835 PSIG. MTR 55.5 BPM. ATP 5059 PSIG. ATR 47.3 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8876'. PERFORATE MPR FROM 8672'-73', 8676'-77', 8704'-05', 8713'-14', 8726'-27', 8794'-95', 8806'-07', 8818'-19', 8829'-30', 8838'-39', 8844'-45', 8856'-57' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4439 GAL YF116ST+ PAD, 23558 GAL YF116ST+ WITH 73400# 20/40 SAND @ 1-4 PPG. SD DURING FLUSH TO REPLACE UNION RUBBER. SCREENED OUT W/44 BBLS FLUSH REMAINING. MTP 8754 PSIG. MTR 52.5 BPM. ATP 5526 PSIG. ATR 44.5 BPM. RD SCHLUMBERGER. FLOWED WELL 2 .5 HRS ON A 16/64" CHOKE. RECOVERED 200 BLW.

RUWL. SET 10K CFP AT 8640'. PERFORATE MPR FROM 8426'-27', 8435'-36', 8443'-44', 8465'-66', 8480'-81', 8487'-88', 8538'-39', 8564'-65', 8591'-92', 8609'-10', 8619'-21' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF116ST+ PAD, 35123 GAL YF116ST+ WITH 104300# 20/40 SAND @ 1-4 PPG. MTP 7846 PSIG. MTR 52.3 BPM. ATP 5740 PSIG. ATR 48.3 BPM. ISIP 3800 PSIG. RD SCHLUMBERGER. SDFN.

10-29-2008 Reported By MCCURDY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$1,168	<b>Daily Total</b>	\$1,168
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$295,692	<b>Well Total</b>	\$1,158,656
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>		<b>Perf : 7494'-9247'</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FRAC**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1875 PSIG. RUWL. SET 10K CFP AT 8350'. PERFORATE MPR FROM 8136'-37', 8150'-51', 8173'-74', 8185'-86', 8194'-95', 8242'-43', 8251'-52', 8258'-59', 8287'-88', 8294'-95', 8313'-14', 8321'-22' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL YF116ST+ PAD, 48172 GAL YF116ST+ WITH 153400# 20/40 SAND @ 1-4 PPG. MTP 7014 PSIG. MTR 53.7 BPM. ATP 3912 PSIG. ATR 39 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8104'. PERFORATE UPR FROM 7865'-66' 7873'-74', 7897'-98', 7911'-12', 7923'-24', 7953'-54', 7970'-71', 8008'-09', 8014'-15', 8070'-71', 8078'-79', 8087'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2065 GAL YF116ST+ PAD, 50733 GAL YF116ST+ WITH 162100# 20/40 SAND @ 1-5 PPG. MTP 7204 PSIG. MTR 53.1 BPM. ATP 4336 PSIG. ATR 46.3 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7780'. PERFORATE UPR FROM 7494'-95', 7507'-08', 7522'-23', 7531'-32', 7552'-53', 7582'-83', 7591'-92', 7609'-10', 7637'-38', 7654'-55', 7702'-03', 7761'-62' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2064 GAL YF116ST+ PAD, 35644 GAL YF116ST+ WITH 109500# 20/40 SAND @ 1-5 PPG. MTP 7122 PSIG. MTR 51.6 BPM. ATP 4243 PSIG. ATR 48.5 BPM. ISIP 2330 PSIG. RD SCHLUMBERGER. SDFN.

10-30-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$485,170		Daily Total		\$485,170	
Cum Costs: Drilling		\$862,964		Completion		\$780,862		Well Total		\$1,643,826	
MD	9,540	TVD	9,540	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9489.0		Perf : 5639'-9247'		PKR Depth : 0.0					

**Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INTIAL 1447 PSIG. RUWL SET 10K CFP AT 7480'. PERFORATE UPR/ NORTH HORN FROM 7247'-48', 7262'-63', 7267'-68', 7282'-83', 7288'-89', 7305'-06', 7314'-15', 7326'-27', 7390'-91', 7395'-96', 7428'-29', 7462'-63' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2064 GAL YF116ST+ PAD, 43115 GAL YF116ST+ WITH 121800 # 20/40 SAND @ 1-5 PPG. MTP 7229 PSIG. MTR 49 BPM. ATP 4135 PSIG. ATR 49 BPM. ISIP 2060 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7210'. PERFORATE NORTH HORN FROM 7066'-67', 7079'-80', 7087'-88', 7093'-94', 7105'-06', 7112'-13', 7124'-25', 7131'-32', 7149'-50', 7159'-60', 7166'-67', 7191'-92' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2068 GAL YF116ST+ PAD, 40961 GAL YF116ST+ WITH 137100 # 20/40 SAND @ 1-5 PPG. MTP 5135 PSIG. MTR 51.9 BPM. ATP 3794 PSIG. ATR 45.3 BPM. ISIP 2560 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7004'. PERFORATE NORTH HORN/ Ba FROM 6642'-43', 6657'-58', 6671'-72', 6689'-90', 6761'-62', 6821'-22', 6828'-29', 6863'-64', 6900'-01', 6925'-26', 6942'-43', 6979'-80' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2064 GAL YF116ST+ PAD, 32334 GAL YF116ST+ WITH 100200 # 20/40 SAND @ 1-4 PPG. MTP 6915 PSIG. MTR 52.4 BPM. ATP 3296 PSIG. ATR 33.3 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 6600'. PERFORATE Ba FROM 6314'-15', 6347'-48', 6376'-77', 6394'-95', 6412'-13', 6433'-34', 6449'-50', 6457'-58', 6497'-98', 6523'-24', 6568'-69', 6583'-84' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2072 GAL YF116ST+ PAD, 36404 GAL YF116ST+ WITH 97000 # 20/40 SAND @ 1-4 PPG. MTP 6994 PSIG. MTR 54.4 BPM. ATP 3814 PSIG. ATR 46.9 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 6250'. PERFORATE Ca FROM 5891'-92', 5898'-99', 5950'-51', 6020'-21', 6049'-50', 6065'-66', 6151'-52', 6162'-63', 6173'-74', 6187'-88', 6201'-02', 6218'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2104 GAL YF116ST+ PAD, 33928 GAL YF116ST+ WITH 95000 # 20/40 SAND @ 1-4 PPG. MTP 7174 PSIG. MTR 52 BPM. ATP 3694 PSIG. ATR 48.4 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CFP AT 5780'. PERFORATE Ca FROM 5639'-40', 5644'-45', 5648'-49', 5664'-65', 5678'-79', 5686'-87', 5694'-95', 5720'-21', 5726'-28', 5735'-36', 5757'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2065 GAL YF116ST+ PAD, 39498 GAL YF116ST+ WITH 133640 # 20/40 SAND @ 1-4 PPG. MTP 5128 PSIG. MTR 52.8 BPM. ATP 2990 PSIG. ATR 48 BPM. ISIP 1760 PSIG. RD SCHLUMBERGER.

RUWL SET 6K CBP AT 5560'. BLEED WELL TO 0 PSIG. RDMO LONE WOLF WIRELINE. SWIFN.

10-31-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$40,681		Daily Total		\$40,681	
Cum Costs: Drilling		\$862,964		Completion		\$821,543		Well Total		\$1,684,507	
MD	9,540	TVD	9,540	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9489.0			Perf : 5639'-9247'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP O PSIG, MIRU ROYAL RIG # 1. ND FRAC VALVES, NU BOP. RIH W/MILL TO TAG @ 5560'. RU DRILLING EQUIPMENT. SDFN.								

11-01-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$10,445		Daily Total		\$10,445	
Cum Costs: Drilling		\$862,964		Completion		\$831,988		Well Total		\$1,694,952	
MD	9,540	TVD	9,540	Progress	0	Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9489.0			Perf : 5639'-9247'			PKR Depth : 0.0		
Activity at Report Time: RDMOSU, FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5560', 5780', 6250', 6600', 7004', 7210', 7480', 7780', 8104', 8350', 8640', 8876' RIH. CLEANED OUT TO PBTD @ 9479' LANDED TBG AT 7780.21' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 13 HRS. 24/64 CHOKE. FTP 800 PSIG, CP 1000 PSIG. 78 BFPH. RECOVERED 1020 BBLS, 12147 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'  
 1 JT 2-3/8 4.7# N-80 TBG 30.67'  
 XN NIPPLE 1.10'  
 245 JTS 2-3/8 4.7# N-80 TBG 7734.44'  
 BELOW KB 13.00'  
 LANDED @ 7780.21' KB

<b>11-02-2008</b>		<b>Reported By</b>		HAL IVIE	
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>	\$2,565
				<b>Daily Total</b>	\$2,565

<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$834,553	<b>Well Total</b>	\$1,697,517
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	19	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 750 PSIG, CP- 800 PSIG. 58 BFPH. RECOVERED 1392 BBLs, 10755 BLWTR.

11-03-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$837,118	<b>Well Total</b>	\$1,700,082
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	20	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 700 PSIG. 51 BFPH. RECOVERED 1237 BLW. 9518 BLWTR.

11-04-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$839,683	<b>Well Total</b>	\$1,702,647
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	21	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1000 PSIG. 51 BFPH. RECOVERED 1227 BLW. 8291 BLWTR.

11-05-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$842,248	<b>Well Total</b>	\$1,705,212
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	22	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1750 PSIG. 49 BFPH. RECOVERED 1168 BLW. 7123 BLWTR.

11-06-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$19,607	<b>Daily Total</b>	\$19,607
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$861,855	<b>Well Total</b>	\$1,724,819
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	23	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1950 PSIG. 47 BFPH. RECOVERED 1144 BLW. 5979 BLWTR.

11-07-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$19,607	<b>Daily Total</b>	\$19,607
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<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$864,420	<b>Well Total</b>	\$1,727,384
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	24	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1950 PSIG. 46 BFPH. RECOVERED 1106 BLW. 4873 BLWTR.

11-08-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$866,985	<b>Well Total</b>	\$1,729,949
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	25	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 750 PSIG, CP- 1850 PSIG. 42 BFPH. RECOVERED 1000 BBLS, 3837 BLWTR.

11-09-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$869,550	<b>Well Total</b>	\$1,732,514
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	26	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 750 PSIG, CP- 1850 PSIG. 38 BFPH. RECOVERED 907 BBLS, 2966 BLWTR.

11-10-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$872,115	<b>Well Total</b>	\$1,735,079
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	27	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1750 PSIG. 33 BFPH. RECOVERED 790 BLW. 2176 BLWTR.

11-11-2008 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$874,680	<b>Well Total</b>	\$1,737,644
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	28	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1700 PSIG. 32 BFPH. RECOVERED 759 BLW. 1970 BLWTR.

11-12-2008      Reported By      HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$877,245	<b>Well Total</b>	\$1,740,209
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	29	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639'-9247'</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1650 PSIG. 29 BFPH. RECOVERED 695 BLW. 722 BLWTR.

11-13-2008      Reported By      HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$879,810	<b>Well Total</b>	\$1,742,774
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	30	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639-9247</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1600 PSIG. 23 BFPH. RECOVERED 540 BLW. 182 BLWTR.

11-14-2008      Reported By      HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,965	<b>Daily Total</b>	\$1,965
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$881,775	<b>Well Total</b>	\$1,744,739
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	31	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639-9247</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 7 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1600 PSIG. 17 BFPH. RECOVERED 120 BLW. 62 BLWTR. SL. WO FACILITIES.

FINAL COMPLETION DATE: 11/13/08

11-18-2008      Reported By      RITA THOMAS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$167,548	<b>Daily Total</b>	\$167,548
<b>Cum Costs: Drilling</b>	\$862,964	<b>Completion</b>	\$1,049,323	<b>Well Total</b>	\$1,912,287
<b>MD</b>	9,540	<b>TVD</b>	9,540	<b>Progress</b>	0
<b>Days</b>	32	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9489.0</b>	<b>Perf : 5639-9247</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FACILITY COST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FACILITY COST \$167,548

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU01304

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 3 613FNL 2040FWL 40.07030 N Lat, 109.33423 W Lon At top prod interval reported below Lot 3 613FNL 2040FWL 40.07030 N Lat, 109.33423 W Lon At total depth Lot 3 613FNL 2040FWL 40.07030 N Lat, 109.33423 W Lon			8. Lease Name and Well No. EAST CHAPITA 69-04		
14. Date Spudded 07/31/2008			15. Date T.D. Reached 09/28/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/04/2008			17. Elevations (DF, KB, RT, GL)* 4997 GL		
18. Total Depth: MD 9540 TVD			19. Plug Back T.D.: MD 9489 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR <i>Temp.</i>		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2484		727		0	
7.875	4.500 P-110	11.6	0	9526		2085		2450	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7780							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5639	9247	8910 TO 9247		3	
B)			8672 TO 8857		3	
C)			8426 TO 8621		3	
D)			8136 TO 8322		3	

## 26. Perforation Record

5639

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8910 TO 9247	40,985 GALS GELLED WATER & 109,100# 20/40 SAND
8672 TO 8857	28,162 GALS GELLED WATER & 73,400# 20/40 SAND
8426 TO 8621	39,452 GALS GELLED WATER & 104,300# 20/40 SAND
8136 TO 8322	52,501 GALS GELLED WATER & 153,400# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/04/2008	12/10/2008	24	→	78.0	419.0	81.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1350 SI	2250.0	→	78	419	81		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

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JAN 08 2009

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #66037 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DIV. OF OIL, GAS &amp; MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwlg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5639	9247		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	2045 2169 2707 4826 4968 5562 6233 7308

## 32. Additional remarks (include plugging procedure):

Please see the attached page for additional information.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #66037 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*  
(Electronic Submission)

Date 01/06/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**East Chapita 69-04 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7865-8088	3/spf
7494-7762	3/spf
7247-7463	3/spf
7066-7192	3/spf
6642-6980	3/spf
6314-6584	3/spf
5891-6219	3/spf
5639-5758	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7865-8088	52,963 GALS GELLED WATER & 162,100# 20/40 SAND
7494-7762	37,873 GALS GELLED WATER & 109,500# 20/40 SAND
7247-7463	45,344 GALS GELLED WATER & 121,800# 20/40 SAND
7066-7192	43,194 GALS GELLED WATER & 137,100# 20/40 SAND
6642-6980	34,398 GALS GELLED WATER & 100,200# 20/40 SAND
6314-6584	38,476 GALS GELLED WATER & 97,000# 20/40 SAND
5891-6219	36,032 GALS GELLED WATER & 95,000# 20/40 SAND
5639-5758	41,563 GALS GELLED WATER & 133,640# 20/40 SAND

Perforated the Lower Price River from 8910-11', 8918-19', 8926-27', 8950-51', 8962-63', 9003-04', 9019-20', 9038-39', 9114-15', 9122-23', 9152-53', 9198-99', 9217-18', 9246-47' w/ 3 spf.

Perforated the Middle Price River from 8672-73', 8676-77', 8704-05', 8713-14', 8726-27', 8794-95', 8806-07', 8818-19', 8829-30', 8838-39', 8844-45', 8856-57' w/ 3 spf.

Perforated the Middle Price River from 8426-27', 8435-36', 8443-44', 8465-66', 8480-81', 8487-88', 8538-39', 8564-65', 8591-92', 8609-10', 8619-21' w/ 3 spf.

Perforated the Middle Price River from 8136-37', 8150-51', 8173-74', 8185-86', 8194-95', 8242-43', 8251-52', 8258-59', 8287-88', 8294-95', 8313-14', 8321-22' w/ 3 spf.

Perforated the Upper Price River from 7865-66', 7873-74', 7897-98', 7911-12', 7923-24', 7953-54', 7370-71', 8008-09', 8014-15', 8070-71', 8078-79', 8087-88' w/ 3 spf.

Perforated the Upper Price River from 7494-95', 7507-08', 7522-23', 7531-32', 7552-53', 7582-83', 7591-92', 7609-10', 7637-38', 7654-55', 7702-03', 7761-62' w/ 3 spf.

Perforated the Upper Price River/North Horn from 7247-48', 7262-63', 7267-68', 7282-83', 7288-89', 7305-06', 7314-15', 7326-27', 7390-91', 7395-96', 7428-29', 7462-63' w/ 3 spf.

Perforated the North Horn from 7066-67', 7079-80', 7087-88', 7093-94', 7105-06', 7112-13', 7124-25', 7131-32', 7149-50', 7159-60', 7166-67', 7191-92' w/ 3 spf.

Perforated the North Horn/Ba from 6642-43', 6657-58', 6671-72', 6689-90', 6761-62', 6821-22', 6828-29', 6863-64', 6900-01', 6925-26', 6942-43', 6979-80' w/ 3 spf.

Perforated the Ba from 6314-15', 6347-48', 6376-77', 6394-95', 6412-13', 6433-34', 6449-50', 6457-58', 6497-98', 6523-24', 6568-69', 6583-84' w/ 3 spf.

Perforated the Ca from 5891-92', 5898-99', 5950-51', 6020-21', 6049-50', 6065-66', 6151-52', 6162-63', 6173-74', 6187-88', 6201-02', 6218-19' w/ 3 spf.

Perforated the Ca from 5639-40', 5644-45', 5648-49', 5664-65', 5678-79', 5686-87', 5694-95', 5720-21', 5726-28', 5735-36', 5757-58' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Middle Price River	8061
Lower Price River	8847
Sego	9384

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: East Chapita 69-04

API number: 4304739271

Well Location: QQ LOT3 Section 4 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NOT WATER

Formation tops: 1 \_\_\_\_\_ 2 \_\_\_\_\_ 3 \_\_\_\_\_  
(Top to Bottom) 4 \_\_\_\_\_ 5 \_\_\_\_\_ 6 \_\_\_\_\_  
7 \_\_\_\_\_ 8 \_\_\_\_\_ 9 \_\_\_\_\_  
10 \_\_\_\_\_ 11 \_\_\_\_\_ 12 \_\_\_\_\_

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/6/2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

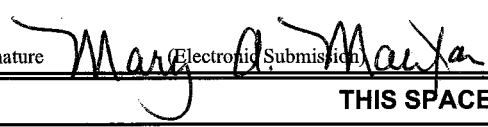
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. EAST CHAPITA 69-04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T9S R23E NENW 613FNL 2040FWL 40.07030 N Lat, 109.33423 W Lon		9. API Well No. 43-047-39271
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal approval with Nate Packer, BLM Vernal Field Office, EOG Resources, Inc. installed a small evaporation unit on the reserve pit for the referenced well. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #68061 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 03/16/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**MAR 23 2009**



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> E CHAPITA 69-04
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0613 FNL 2040 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 04 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047392710000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/5/2009	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input checked="" type="checkbox"/> <b>OTHER</b>	
	<b>OTHER:</b> Pit closure	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The reserve pit on the referenced location was closed on 10/5/2009 as per the APD procedure.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> October 12, 2009		
<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/12/2009	